

Once approved by the Board of Trustees, all previous rate schedules are void, as of the new effective date.

SINGLE PHASE RESIDENTIAL SERVICE - INDIANA

SCHEDULE RI

AVAILABILITY

Available to Members of the Cooperative located in Indiana for residential service, subject to the established rules and regulations of the Cooperative.

TYPE OF SERVICE

Type of service rendered shall be Single-Phase, alternating current, 60 cycle, at standard voltages of 120/240 or 277/480. Service shall be limited to a maximum 75 KVA of installed transformer capacity.

RATE MONTHLY

Service Charge per month:	\$29.50
Distribution Energy Charge per kWh:	\$0.01935
Generation & Transmission Energy Charge per kWh	\$0.07443

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be the Service Charge.

SEASONAL MEMBERS

The Cooperative will render bills on an annual basis to Members who contract for seasonal service. For determination of annual bills, the annual Service Charge shall equal the monthly Service Charge times 12. The Energy Charge shall equal the energy rate shown above multiplied times the metered kWh. The Minimum Annual Bill shall equal the Minimum Monthly Bill times 12. The Cooperative may require prepayment of the Minimum Annual Charge.

OTHER TERMS OF SERVICE

Other terms and conditions apply to service under this rate schedule. The following provisions are listed in Appendix A to the Cooperative's tariff and are incorporated herein by reference.

1. Terms of Payment
2. Reconnection Charge
3. "Insufficient Funds" Check Charge
4. Collection Charge
5. Member Fault
6. Meter Reading Charge
7. Meter Test at Request of the Member
8. Interpretation of Rates
9. Late Payment Penalty Charge
10. WPCA

Approved: December 15, 2015

Effective: March 1, 2016

Issued by:
George Carter, CEO/General Manager

Once approved by the Board of Trustees, all previous rate schedules are void, as of the new effective date.

SINGLE PHASE RESIDENTIAL TIME OF DAY SERVICE - INDIANA
SCHEDULE RI-TOD

AVAILABILITY

Available to Members of the Cooperative located in Indiana for residential service, subject to the established rules and regulations of the Cooperative.

TYPE OF SERVICE

Type of service rendered shall be Single-Phase, alternating current, 60 cycle, at standard voltages of 120/240 or 277/480. Service shall be limited to a maximum 75 KVA of installed transformer capacity.

RATE MONTHLY

Service Charge per month:	\$29.50
Energy Charge per kWh:	
All kWh used during the On-Peak period	\$0.18931
All kWh used during the Off-Peak period	\$0.06361

The On-Peak period each day is from 2 p.m. through the hour ending 8 p.m. The Off-Peak period is all hours not contained in the On-Peak period.

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be the Service Charge.

SEASONAL MEMBERS

The Cooperative will render bills on an annual basis to Members who contract for seasonal service. For determination of annual bills, the annual Service Charge shall equal the monthly Service Charge times 12. The Energy Charge shall equal the On-Peak energy rate shown above multiplied times the metered On-Peak kWh plus the Off-Peak energy rate shown above multiplied times the metered Off-Peak kWh. The Minimum Annual Bill shall equal the Minimum Monthly Bill times 12. The Cooperative may require prepayment of the Minimum Annual Charge.

OTHER TERMS OF SERVICE

Other terms and conditions apply to service under this rate schedule. The following provisions are listed in Appendix A to the Cooperative's tariff and are incorporated herein by reference.

1. Terms of Payment
2. Reconnection Charge
3. "Insufficient Funds" Check Charge
4. Collection Charge
5. Member Fault
6. Meter Reading Charge
7. Meter Test at Request of the Member

Once approved by the Board of Trustees, all previous rate schedules are void, as of the new effective date.

8. Interpretation of Rates
9. Late Payment Penalty Charge
10. WPCA

Once approved by the Board of Trustees, all previous rate schedules are void, as of the new effective date.

SINGLE PHASE RESIDENTIAL NET BILLING SERVICE - INDIANA
SCHEDULE RI-NB

AVAILABILITY

Available to Members of the Cooperative located in Indiana for residential service, subject to the established rules and regulations of the Cooperative and have installed distributed generation facilities capable of generating less than 25KW of energy at peak output not to exceed the annual consumption . All distributed generation facilities must meet all standards established by the Cooperative, prior to use under this rate schedule.

TYPE OF SERVICE

Type of service rendered shall be Single-Phase, alternating current, 60 cycle, at standard voltages of 120/240 or 277/480. Service shall be limited to a maximum 75 KVA of installed transformer capacity.

RATE MONTHLY

Service Charge per month:	\$46.50
Energy Charge per kWh:	\$0.07801

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be equal to the monthly Service Charge listed above.

DISTRIBUTED GENERATION CREDIT

All generation supplied to the Cooperative by member owned facilities shall be metered separately from cooperative's service supplied to the member. The Cooperative will apply a billing credit monthly for all kWh generated during the billing cycle. The credit shall not apply to the monthly WPCA calculation nor to the Indiana Sales Tax (if applicable).

(See Appendix A)

OTHER TERMS OF SERVICE

Other terms and conditions apply to service under this rate schedule. The following provisions are listed in Appendix A to the Cooperative's tariff and are incorporated herein by reference.

1. Terms of Payment
2. Reconnection Charge
3. "Insufficient Funds" Check Charge
4. Collection Charge
5. Member Fault
6. Meter Reading Charge
7. Meter Test at Request of the Member
8. Interpretation of Rates

Once approved by the Board of Trustees, all previous rate schedules are void, as of the new effective date.

9. Late Payment Penalty Charge
10. Distributed Generation Credit
11. WPCA

Once approved by the Board of Trustees, all previous rate schedules are void, as of the new effective date.

SINGLE PHASE RESIDENTIAL NET BILLING SERVICE - OHIO
SCHEDULE RO-NB

AVAILABILITY

Available to Members of the Cooperative located in Ohio for residential service, subject to the established rules and regulations of the Cooperative and have installed distributed generation facilities capable of generating less than 25KW of energy at peak output not to exceed the annual consumption. All distributed generation facilities must meet all standards establish by the Cooperative prior to use under this rate schedule.

TYPE OF SERVICE

Type of service rendered shall be Single-Phase, alternating current, 60 cycle, at standard voltages of 120/240 or 277/480. Service shall be limited to a maximum 75 KVA of installed transformer capacity.

RATE MONTHLY

Service Charge per month:	\$46.50
Energy Charge per kWh:	\$0.07801

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be the monthly Service Charge shown above.

DISTRIBUTED GENERATION CREDIT

All generation supplied to the Cooperative by member owned facilities shall be metered separately from cooperative's service supplied to the member. The Cooperative will apply a billing credit monthly for all kWh generated during the billing cycle. The credit shall not apply to the monthly WPCA calculation nor to the Ohio/Indiana Tax. (See Appendix A)

OTHER TERMS OF SERVICE

Other terms and conditions apply to service under this rate schedule. The following provisions are listed in Appendix A to the Cooperative's tariff and are incorporated herein by reference.

1. Terms of Payment
2. Reconnection Charge
3. "Insufficient Funds" Check Charge
4. Collection Charge
5. Member Fault
6. Meter Reading Charge
7. Meter Test at Request of the Member
8. Interpretation of Rates
9. Late Payment Penalty Charge
10. WPCA
11. Distributed Generation Credit

Once approved by the Board of Trustees, all previous rate schedules are void, as of the new effective date.

SINGLE PHASE RESIDENTIAL SERVICE - OHIO

SCHEDULE RO

AVAILABILITY

Available to Members of the Cooperative located in Ohio for residential service, subject to the established rules and regulations of the Cooperative.

TYPE OF SERVICE

Type of service rendered shall be Single-Phase, alternating current, 60 cycle, at standard voltages of 120/240 or 277/480. Service shall be limited to a maximum 75 KVA of installed transformer capacity.

RATE MONTHLY

Service Charge per month:	\$29.50
Distribution Energy Charge per kWh:	\$0.01935
Generation & Transmission Energy Charge per kWh	\$0.07443

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be the Service Charge.

SEASONAL MEMBERS

The Cooperative will render bills on an annual basis to Members who contract for seasonal service. For determination of annual bills, the annual Service Charge shall equal the monthly Service Charge times 12. The Energy Charge shall equal the energy rate shown above times the metered kWh. The Minimum Annual Bill shall equal the Minimum Monthly Bill times 12. The Cooperative may require prepayment of the Minimum Annual Charge.

OTHER TERMS OF SERVICE

Other terms and conditions apply to service under this rate schedule. The following provisions are listed in Appendix A to the Cooperative's tariff and are incorporated herein by reference.

1. Terms of Payment
2. Reconnection Charge
3. "Insufficient Funds" Check Charge
4. Collection Charge
5. Member Fault
6. Meter Reading Charge
7. Meter Test at Request of the Member
8. Interpretation of Rates
9. Late Payment Penalty Charge
10. WPCA
11. kWh Tax

Once approved by the Board of Trustees, all previous rate schedules are void, as of the new effective date.

SINGLE PHASE RESIDENTIAL TIME OF DAY SERVICE - OHIO

SCHEDULE RO-TOD

AVAILABILITY

Available to Members of the Cooperative located in Ohio for residential service, subject to the established rules and regulations of the Cooperative.

TYPE OF SERVICE

Type of service rendered shall be Single-Phase, alternating current, 60 cycle, at standard voltages of 120/240 or 277/480. Service shall be limited to a maximum 75 KVA of installed transformer capacity.

RATE MONTHLY

Service Charge per month:	\$29.50
Energy Charge per kWh:	
All kWh used during the On-Peak period	\$0.18931
All kWh used during the Off-Peak period	\$0.06361

The On-Peak period each day shall be from 2 p.m. through the hour ending 8 p.m. The Off-Peak period shall be all hours not contained in the On-Peak period.

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be the Service Charge.

SEASONAL MEMBERS

The Cooperative will render bills on an annual basis to Members who contract for seasonal service. For determination of annual bills, the annual Service Charge shall equal the monthly Service Charge times 12. The Energy Charge shall equal the On-Peak energy rate shown above times the metered On-Peak kWh plus the Off-Peak energy rate shown above times the metered Off-Peak kWh. The Minimum Annual Bill shall equal the Minimum Monthly Bill times 12. The Cooperative may require prepayment of the Minimum Annual Charge.

OTHER TERMS OF SERVICE

Other terms and conditions apply to service under this rate schedule. The following provisions are listed in Appendix A to the Cooperative's tariff and are incorporated herein by reference.

1. Terms of Payment
2. Reconnection Charge
3. "Insufficient Funds" Check Charge
4. Collection Charge
5. Member Fault
6. Meter Reading Charge
7. Meter Test at Request of the Member
8. Interpretation of Rates

Once approved by the Board of Trustees, all previous rate schedules are void, as of the new effective date.

9. Late Payment Penalty Charge

10. WPCA

Once approved by the Board of Trustees, all previous rate schedules are void, as of the new effective date.

Single Phase General Service – Indiana

SCHEDULE GSI

AVAILABILITY

Available to Members of the Cooperative located in Indiana for General Service (Non-residential or Non-Commercial service), subject to the established rules and regulations of the Cooperative.

TYPE OF SERVICE

Type of service rendered shall be Single-Phase, alternating current, 60 cycle, at standard voltages of 120/240 or 277/480. Service shall be limited to a maximum 75 KVA of installed transformer capacity.

RATE MONTHLY

Service Charge per month:	\$29.50
Distribution Energy Charge per kWh:	\$0.01782
Generation & Transmission Energy Charge per kWh	\$0.07971

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be the Service Charge.

SEASONAL MEMBERS

The Cooperative will render bills on an annual basis to Members who contract for seasonal service. For determination of annual bills, the annual Service Charge shall equal the monthly Service Charge times 12. The Energy Charge shall equal the energy rate shown above times the metered kWh. The Minimum Annual Bill shall equal the Minimum Monthly Bill times 12. The Cooperative may require prepayment of the Minimum Annual Charge.

OTHER TERMS OF SERVICE

Other terms and conditions apply to service under this rate schedule. The following provisions are listed in Appendix A to the Cooperative's tariff and are incorporated herein by reference.

1. Terms of Payment
2. Reconnection Charge
3. "Insufficient Funds" Check Charge
4. Collection Charge
5. Member Fault
6. Meter Reading Charge
7. Meter Test at Request of the Member
8. Interpretation of Rates
9. Late Payment Penalty Charge
10. WPCA
11. kWh Tax

Approved: December 15, 2015

Effective: March 1, 2016

Issued by:
George Carter, CEO/General Manager

Once approved by the Board of Trustees, all previous rate schedules are void, as of the new effective date.

SINGLE PHASE GENERAL SERVICE TIME OF DAY - INDIANA

SCHEDULE GSI-TOD

AVAILABILITY

Available to Members of the Cooperative located in Indiana for General Service (Non-residential or Non-Commercial service), subject to the established rules and regulations of the Cooperative.

TYPE OF SERVICE

Type of service rendered shall be Single-Phase, alternating current, 60 cycle, at standard voltages of 120/240 or 277/480. Service shall be limited to a maximum 75 KVA of installed transformer capacity.

RATE MONTHLY

Service Charge per month:	\$29.50
Energy Charge per kWh:	
All kWh used during the On-Peak period	\$0.20117
All kWh used during the Off-Peak period	\$0.06481

The On-Peak period each day is from 2 p.m. through the hour ending 8 p.m. The Off-Peak period is all hours not contained in the On-Peak period.

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be the Service Charge.

SEASONAL MEMBERS

The Cooperative will render bills on an annual basis to Members who contract for seasonal service. For determination of annual bills, the annual Service Charge shall equal the monthly Service Charge times 12. The Energy Charge shall equal the On-Peak energy rate shown above times the metered On-Peak kWh plus the Off-Peak energy rate shown above times the metered Off-Peak kWh. The Minimum Annual Bill shall equal the Minimum Monthly Bill times 12. The Cooperative may require prepayment of the Minimum Annual Charge.

OTHER TERMS OF SERVICE

Other terms and conditions apply to service under this rate schedule. The following provisions are listed in Appendix A to the Cooperative's tariff and are incorporated herein by reference.

1. Terms of Payment
2. Reconnection Charge
3. "Insufficient Funds" Check Charge
4. Collection Charge
5. Member Fault
6. Meter Reading Charge
7. Meter Test at Request of the Member
8. Interpretation of Rates

Paulding-Putnam Electric Cooperative

Paulding, Ohio

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Once approved by the Board of Trustees, all previous rate schedules are void, as of the new effective date.

9. Late Payment Penalty Charge

10. WPCA

11. kWh Tax

Approved: December 15, 2015

Effective: March 1, 2016

Issued by:
George Carter, CEO/General Manager

Once approved by the Board of Trustees, all previous rate schedules are void, as of the new effective date.

SINGLE PHASE GENERAL SERVICE - OHIO

SCHEDULE GSO

AVAILABILITY

Available to Members of the Cooperative located in Ohio for General Service (Non-residential or Non-Commercial service), subject to the established rules and regulations of the Cooperative.

TYPE OF SERVICE

Type of service rendered shall be Single-Phase, alternating current, 60 cycle, at standard voltages of 120/240 or 277/480. Service shall be limited to a maximum 75 KVA of installed transformer capacity.

RATE MONTHLY

Service Charge per month:	\$29.50
Distribution Energy Charge per kWh:	\$0.01782
Generation & Transmission Energy Charge per kWh	\$0.07971

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be the Service Charge.

SEASONAL MEMBERS

The Cooperative will render bills on an annual basis to Members who contract for seasonal service. For determination of annual bills, the annual Service Charge shall equal the monthly Service Charge times 12. The Energy Charge shall equal the energy rate shown above times the metered kWh. The Minimum Annual Bill shall equal the Minimum Monthly Bill times 12. The Cooperative may require prepayment of the Minimum Annual Charge.

OTHER TERMS OF SERVICE

Other terms and conditions apply to service under this rate schedule. The following provisions are listed in Appendix A to the Cooperative's tariff and are incorporated herein by reference.

1. Terms of Payment
2. Reconnection Charge
3. "Insufficient Funds" Check Charge
4. Collection Charge
5. Member Fault
6. Meter Reading Charge
7. Meter Test at Request of the Member
8. Interpretation of Rates
9. Late Payment Penalty Charge
10. WPCA

Once approved by the Board of Trustees, all previous rate schedules are void, as of the new effective date.

SINGLE PHASE GENERAL SERVICE TIME OF DAY - OHIO

SCHEDULE GSO-TOD

AVAILABILITY

Available to Members of the Cooperative located in Ohio for General Service (Non-residential or Non-Commercial service), subject to the established rules and regulations of the Cooperative.

TYPE OF SERVICE

Type of service rendered shall be Single-Phase, alternating current, 60 cycle, at standard voltages of 120/240 or 277/480. Service shall be limited to a maximum 75 KVA of installed transformer capacity.

RATE MONTHLY

Service Charge per month:	\$29.50
Energy Charge per kWh:	
All kWh used during the On-Peak period	\$0.20117
All kWh used during the Off-Peak period	\$0.06481

The On-Peak period each day is from 2 p.m. through the hour ending 8 p.m. The Off-Peak period is all hours not contained in the On-Peak period.

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be the Service Charge.

SEASONAL MEMBERS

The Cooperative will render bills on an annual basis to Members who contract for seasonal service. For determination of annual bills, the annual Service Charge shall equal the monthly Service Charge times 12. The Energy Charge shall equal the On-Peak energy rate shown above times the metered On-Peak kWh plus the Off-Peak energy rate shown above times the metered Off-Peak kWh. The Minimum Annual Bill shall equal the Minimum Monthly Bill multiplied times 12. The Cooperative may require prepayment of the Minimum Annual Charge.

OTHER TERMS OF SERVICE

Other terms and conditions apply to service under this rate schedule. The following provisions are listed in Appendix A to the Cooperative's tariff and are incorporated herein by reference.

1. Terms of Payment
2. Reconnection Charge
3. "Insufficient Funds" Check Charge
4. Collection Charge
5. Member Fault
6. Meter Reading Charge
7. Meter Test at Request of the Member
8. Interpretation of Rates

Paulding-Putnam Electric Cooperative

Paulding, Ohio

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Once approved by the Board of Trustees, all previous rate schedules are void, as of the new effective date.

9. Late Payment Penalty Charge

10. WPCA

11. kWh Tax

Approved: December 15, 2015

Effective: March 1, 2016

Issued by:
George Carter, CEO/General Manager

Once approved by the Board of Trustees, all previous rate schedules are void, as of the new effective date.

SINGLE PHASE COMMERCIAL GENERAL SERVICE - INDIANA

SCHEDULE CI

AVAILABILITY

Available to Members of the Cooperative located in Indiana for commercial general service, subject to the established rules and regulations of the Cooperative.

TYPE OF SERVICE

Type of service rendered shall be Single-Phase, alternating current, 60 cycle, at standard voltages of 120/240 or 277/480.

RATE MONTHLY

Service Charge per month:	\$45.00
Distribution Energy Charge per kWh:	\$0.02724
Generation & Transmission Energy Charge per kWh	\$0.07286

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be the Service Charge where 10 kVA or less of transformer capacity is required. For members that require an excess of 10 kVA of transformer capacity, the above Minimum Monthly Bill shall be increased \$.50 for each kVA or fraction thereof supplied by the Cooperative.

SEASONAL MEMBERS

The Cooperative will render bills on an annual basis to Members who contract for seasonal service. For determination of annual bills, the annual Service Charge shall equal the monthly Service Charge times 12. The Energy Charge shall equal the energy rate shown above times the metered kWh. The Minimum Annual Bill shall equal the Minimum Monthly Bill times 12. The Cooperative may require prepayment of the Minimum Annual Charge.

OTHER TERMS OF SERVICE

Other terms and conditions apply to service under this rate schedule. The following provisions are listed in Appendix A to the Cooperative's tariff and are incorporated herein by reference.

1. Terms of Payment
2. Reconnection Charge
3. "Insufficient Funds" Check Charge
4. Collection Charge
5. Member Fault
6. Meter Reading Charge
7. Meter Test at Request of the Member
8. Interpretation of Rates
9. Late Payment Penalty Charge
10. WPCA

Once approved by the Board of Trustees, all previous rate schedules are void, as of the new effective date.

SINGLE PHASE COMMERCIAL GENERAL SERVICE TIME OF DAY - INDIANA

SCHEDULE CI-TOD

AVAILABILITY

Available to Members of the Cooperative located in Indiana for commercial general service, subject to the established rules and regulations of the Cooperative.

TYPE OF SERVICE

Type of service rendered shall be Single-Phase, alternating current, 60 cycle, at standard voltages of 120/240 or 277/480.

RATE MONTHLY

Service Charge per month:	\$45.00
Energy Charge per kWh:	
All kWh used during the On-Peak period	\$0.19253
All kWh used during the Off-Peak period	\$0.06142

The On-Peak period each day shall be from 2 p.m. through the hour ending 8 p.m. The Off-Peak period shall be all hours not contained in the On-Peak period.

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be the Service Charge where 10 kVA or less of transformer capacity is required. For members that require in excess of 10 kVA of transformer capacity, the above Minimum Monthly Bill shall be increased \$.50 for each kVA or fraction thereof supplied by the Cooperative.

SEASONAL MEMBERS

The Cooperative will render bills on an annual basis to Members who contract for seasonal service. For determination of annual bills, the annual Service Charge shall equal the monthly Service Charge times 12. The Energy Charge shall equal the On-Peak energy rate shown above times the metered On-Peak kWh plus the Off-Peak energy rate shown above times the metered Off-Peak kWh. The Minimum Annual Bill shall equal the Minimum Monthly Bill times 12. The Cooperative may require prepayment of the Minimum Annual Charge.

OTHER TERMS OF SERVICE

Other terms and conditions apply to service under this rate schedule. The following provisions are listed in Appendix A to the Cooperative's tariff and are incorporated herein by reference.

1. Terms of Payment
2. Reconnection Charge
3. "Insufficient Funds" Check Charge
4. Collection Charge
5. Member Fault
6. Meter Reading Charge

Once approved by the Board of Trustees, all previous rate schedules are void, as of the new effective date.

7. Meter Test at Request of the Member
8. Interpretation of Rates
9. Late Payment Penalty Charge
10. WPCA

Once approved by the Board of Trustees, all previous rate schedules are void, as of the new effective date.

SINGLE PHASE COMMERCIAL GENERAL SERVICE - OHIO

SCHEDULE CO

AVAILABILITY

Available to Members of the Cooperative located in Ohio for commercial general service, subject to the established rules and regulations of the Cooperative.

TYPE OF SERVICE

Type of service rendered shall be Single-Phase, alternating current, 60 cycle, at standard voltages of 120/240 or 277/480.

RATE MONTHLY

Service Charge per month:	\$45.00
Distribution Energy Charge per kWh:	\$0.02724
Generation & Transmission Energy Charge per kWh	\$0.07286

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be the Service Charge where 10 kVA or less of transformer capacity is required. For members that require an excess of 10 kVA of transformer capacity, the above Minimum Monthly Bill shall be increased \$.50 for each kVA or fraction thereof supplied by the Cooperative.

SEASONAL MEMBERS

The Cooperative will render bills on an annual basis to Members who contract for seasonal service. For determination of annual bills, the annual Service Charge shall equal the monthly Service Charge times 12. The Energy Charge shall equal the energy rate shown above times the metered kWh. The Minimum Annual Bill shall equal the Minimum Monthly Bill times 12. The Cooperative may require prepayment of the Minimum Annual Charge.

OTHER TERMS OF SERVICE

Other terms and conditions apply to service under this rate schedule. The following provisions are listed in Appendix A to the Cooperative's tariff and are incorporated herein by reference.

1. Terms of Payment
2. Reconnection Charge
3. "Insufficient Funds" Check Charge
4. Collection Charge
5. Member Fault
6. Meter Reading Charge
7. Meter Test at Request of the Member
8. Interpretation of Rates
9. Late Payment Penalty Charge
10. WPCA
11. kWh Tax

Once approved by the Board of Trustees, all previous rate schedules are void, as of the new effective date.

SINGLE PHASE COMMERCIAL GENERAL SERVICE TIME OF DAY - OHIO

SCHEDULE CO-TOD

AVAILABILITY

Available to Members of the Cooperative located in Ohio for commercial general service, subject to the established rules and regulations of the Cooperative.

TYPE OF SERVICE

Type of service rendered shall be Single-Phase, alternating current, 60 cycle, at standard voltages of 120/240 or 277/480.

RATE MONTHLY

Service Charge per month:	\$45.00
Energy Charge per kWh:	
All kWh used during the On-Peak period	\$0.19253
All kWh used during the Off-Peak period	\$0.06142

The On-Peak period each day is from 2 p.m. through the hour ending 8 p.m. The Off-Peak period is all hours not contained in the On-Peak period.

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be the Service Charge where 10 kVA or less of transformer capacity is required. For members that require in excess of 10 kVA of transformer capacity, the above Minimum Monthly Bill shall be increased \$.50 for each kVA or fraction thereof supplied by the Cooperative.

SEASONAL MEMBERS

The Cooperative will render bills on an annual basis to Members who contract for seasonal service. For determination of annual bills, the annual Service Charge shall equal the monthly Service Charge times 12. The Energy Charge shall equal the On-Peak energy rate shown above times the metered On-Peak kWh plus the Off-Peak energy rate shown above times the metered Off-Peak kWh. The Minimum Annual Bill shall equal the Minimum Monthly Bill times 12. The Cooperative may require prepayment of the Minimum Annual Charge.

OTHER TERMS OF SERVICE

Other terms and conditions apply to service under this rate schedule. The following provisions are listed in Appendix A to the Cooperative's tariff and are incorporated herein by reference.

1. Terms of Payment
2. Reconnection Charge
3. "Insufficient Funds" Check Charge
4. Collection Charge
5. Member Fault
6. Meter Reading Charge

Once approved by the Board of Trustees, all previous rate schedules are void, as of the new effective date.

7. Meter Test at Request of the Member
8. Interpretation of Rates
9. Late Payment Penalty Charge
10. WPCA

Once approved by the Board of Trustees, all previous rate schedules are void, as of the new effective date.

SINGLE PHASE COMMERCIAL GENERAL SERVICE NET BILLING – OHIO/INDIANA

SCHEDULE CONB and CINB

AVAILABILITY

Available to Members of the Cooperative located in Ohio or Indiana with commercial service, subject to the established rules and regulations of the Cooperative and have installed distributed generation facilities capable of generating less than 100KW of energy at peak output not to exceed the annual consumption. All distributed generation facilities must meet all standards establish by the Cooperative prior to use under this rate schedule.

TYPE OF SERVICE

Type of service rendered shall be Single-Phase, alternating current, 60 cycle, at standard voltages of 120/240 or 277/480.

RATE MONTHLY

Service Charge per Month	\$68.00
Energy Charge per kWh:	\$0.07286

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be \$68.00 where 10 kVA or less of transformer capacity is required. For members that require an excess of 10 kVA of transformer capacity, the above Minimum Monthly Bill shall be increased \$.50 for each kVA or fraction thereof supplied by the Cooperative.

SEASONAL MEMBERS

The Cooperative will render bills on an annual basis to Members who contract for seasonal service. For determination of annual bills, the annual Service Charge shall equal the monthly Service Charge times 12. The Energy Charge shall apply to the energy rate shown above times 12. The Minimum Annual Bill shall equal the Minimum Monthly Bill times 12. The Cooperative may require prepayment of the Minimum Annual Charge.

DISTRIBUTED GENERATION CREDIT

All generation supplied to the Cooperative by member owned facilities shall be metered separately from cooperative's service supplied to the member. The Cooperative will apply a billing credit monthly for all kWh generated during the billing cycle. The credit shall not apply to the monthly WPCA calculation nor to the Ohio/Indiana Tax. (See Appendix A)

OTHER TERMS OF SERVICE

Other terms and conditions apply to service under this rate schedule. The following provisions are listed in Appendix A to the Cooperative's tariff and are incorporated herein by reference.

1. Terms of Payment
2. Reconnection Charge
3. "Insufficient Funds" Check Charge
4. Collection Charge

Once approved by the Board of Trustees, all previous rate schedules are void, as of the new effective date.

5. Member Fault

6. Meter Reading Charge

7. Meter Test at Request of the Member

8. Interpretation of Rates

9. Late Payment Penalty Charge

10. WPCA

11. kWh Tax or Indiana Sales Tax

12. Distributed Generation Credit

Once approved by the Board of Trustees, all previous rate schedules are void, as of the new effective date.

LARGE POWER SERVICE - INDIANA

SCHEDULE LPI

AVAILABILITY

Available to all members located within the Cooperative's Indiana service area for all uses, subject to the established Rules and Regulations of the cooperative. Member shall contract with the cooperative for a specific capacity in kilovolt-amperes (kVA). The Cooperative shall not be required to supply capacity in excess of that contracted for, except by mutual agreement.

TYPE OF SERVICE

Service under this schedule shall be three-phase, 60 hertz, at seller's standard voltages of 120/240 or 277/480.

RATE MONTHLY

Service Charge per Month:	\$92.00
Demand Charge per kW Billing Demand:	\$5.31
Energy Charges:	
First 200 kWh/kW	\$0.07419
Next 200 kWh/kW	\$0.06596
Over 400 kWh/kW	\$0.05823

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be the Service Charge where 30 kVA or less of transformer capacity is required. For members that require an excess of 30 kVA of transformer capacity, the above Minimum Monthly Bill shall be increased \$.50 for each kVA or fraction thereof in excess of 30 kVA supplied by the Cooperative. If service is disconnected and reconnected within any 12 month period, the member/consumer shall be required to pay the minimum charge for any unbilled months within the period service was disconnected.

DETERMINATION OF BILLING DEMAND

The Billing Demand shall be the Member's highest kW demand recorded during the month by a fifteen (15) minute integrated or thermal kW demand meter, adjusted for power factor as provided below.

POWER FACTOR ADJUSTMENT

The Member agrees to maintain unity power factor as nearly as practicable. If the Member's power factor is below 90% lagging or leading, the Billing Demand may be adjusted per the following formula:

$$\text{Billing Demand} = \frac{\text{Metered kW Demand}}{\text{Actual Power Factor \%}} \times 90\%$$

If the Member's power factor is greater than 90%, the Billing Demand shall equal the Metered kW Demand.

Once approved by the Board of Trustees, all previous rate schedules are void, as of the new effective date.

METERING OTHER THAN AT DELIVERY VOLTAGE

The Cooperative will normally install metering at delivery voltages. However, at the Cooperative's sole discretion, may install metering at primary voltage for secondary delivery, or metering at secondary voltage for primary delivery may be installed. The metered energy kWh will be adjusted to compensate for transformer losses, as follows:

1. Primary metering for secondary deliveries - the metered KWH shall be multiplied by 0.97
2. Secondary metering for primary deliveries - the metered KWH shall be divided by 0.97

OPTIONAL PRIMARY VOLTAGE DELIVERY

The member may choose to receive delivery of power at an available primary transmission or distribution voltage. To select this option, the Member shall, at its expense, own, operate, and maintain all transformers and/or other apparatus needed to receive power at primary voltage. If the Member elects to receive service at primary voltage, the Service Charge, specified herein, shall be reduced \$9.00 per month and the Demand Charge shall be reduced \$0.15 per kW.

TERM OF CONTRACT

Contracts will be made for a period of five years with self-renewal provisions for successive periods of one year each. Either party shall give at least 60 days written notice to the other with the intention to terminate the contract at the end of the yearly period.

OTHER TERMS OF SERVICE

Other terms and conditions apply to service under this rate schedule. The following provisions are listed in Appendix A to the Cooperative's tariff and are incorporated herein by reference.

1. Terms of Payment
2. Reconnection Charge
3. "Insufficient Funds" Check Charge
4. Collection Charge
5. Member Fault
6. Meter Reading Charge
7. Meter Test at Request of the Member
8. Interpretation of Rates
9. Late Payment Penalty Charge
10. WPCA

Once approved by the Board of Trustees, all previous rate schedules are void, as of the new effective date.

LARGE POWER SERVICE ECONOMIC DEVELOPMENT - INDIANA

SCHEDULE LPI-ED

AVAILABILITY

Available to all members located within the Cooperative's Indiana service area with new services meeting or exceeding 2,000 kW of connected new load who are subject to the established Rules and Regulations of the Cooperative. Member shall contract for a specific capacity in kilovolt-amperes (kVA). The Cooperative shall not be required to supply capacity in excess of that contracted for, except by mutual agreement. This rate schedule is limited to two (2) years beginning when the facility is first energized. No member of the cooperative may remain on this rate schedule past the 2-year time period.

TYPE OF SERVICE

Service under this schedule shall be three-phase, 60 hertz, at seller's standard voltages of 120/240 or 277/480.

RATE MONTHLY

SERVICE CHARGE PER MONTH	\$90.00
DEMAND CHARGE PER KW BILLING DEMAND	\$8.00
ENERGY CHARGES:	
FIRST 200 KWH/KW	\$0.04586
NEXT 200 KWH/KW	\$0.04302
OVER 400 KWH/KW	\$0.04148

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be \$90.00. The Minimum Monthly Bill shall be \$90.00 where 30 kVA or less of transformer capacity is required. For members that require an excess of 30 kVA of transformer capacity, the above Minimum Monthly Bill shall be increased \$.50 for each kVA or fraction thereof in excess of 30 kVA supplied by the Cooperative. If service is disconnected and reconnected within any 12 month period, the member/consumer shall be required to pay the minimum charge for any unbilled months within the period service was disconnected.

DETERMINATION OF BILLING DEMAND

The Billing Demand shall be the Member's highest kW demand recorded during the month by a fifteen (15) minute integrated or thermal kW demand meter, adjusted for power factor as provided below.

POWER FACTOR ADJUSTMENT

The Member agrees to maintain unity power factor as nearly as practicable. If the Member's power factor is below 90% lagging or leading, the Billing Demand may be adjusted per the following formula:

$$\text{Billing Demand} = \frac{\text{Metered kW Demand}}{\text{Actual Power Factor \%}} \times 90\%$$

Once approved by the Board of Trustees, all previous rate schedules are void, as of the new effective date.

If the Member's power factor is greater than 90%, the Billing Demand shall equal the Metered kW Demand.

METERING OTHER THAN AT DELIVERY VOLTAGE

The Cooperative will normally install metering at delivery voltages. However, at the Cooperative's sole discretion, may install metering at primary voltage for secondary delivery, or metering at secondary voltage for primary delivery may be installed. The metered energy kWh will be adjusted to compensate for transformer losses, as follows:

1. Primary metering for secondary deliveries - the metered KWH shall be multiplied by 0.97
2. Secondary metering for primary deliveries - the metered KWH shall be divided by 0.97

OPTIONAL PRIMARY VOLTAGE DELIVERY

The member may choose to receive delivery of power at an available primary transmission or distribution voltage. To select this option, the Member shall, at its expense, own, operate, and maintain all transformers and/or other apparatus needed to receive power at primary voltage. If the Member elects to receive service at primary voltage, the Facility Charge, specified herein, shall be reduced \$9.00 per month and the Demand Charge shall be reduced \$0.15 per kW.

ECONOMIC DEVELOPMENT DISCOUNT

An Economic Development rate discount shall be applied to the monthly billing in the amount of 3.25% (0.0325) during the term of this rate schedule. The discount shall be applied to all billing charges except state and or local taxes, if any.

TERM OF CONTRACT

Contracts will be made for a period of five years with self-renewal provisions for successive periods of one year each. Either party shall give at least 60 days written notice to the other with the intention to terminate the contract at the end of the yearly period.

OTHER TERMS OF SERVICE

Other terms and conditions apply to service under this rate schedule. The following provisions are listed in Appendix A to the Cooperative's tariff and are incorporated herein by reference.

1. Terms of Payment
2. Reconnection Charge
3. "Insufficient Funds" Check Charge
4. Collection Charge
5. Member Fault
6. Meter Reading Charge
7. Meter Test at Request of the Member
8. Interpretation of Rates
9. Late Payment Penalty Charge
10. WPCA

LARGE POWER SERVICE - OHIO

Once approved by the Board of Trustees, all previous rate schedules are void, as of the new effective date.

SCHEDULE LPO

AVAILABILITY

Available to all members located within the Cooperative's Ohio service area with all uses who are subject to the established Rules and Regulations of the Cooperative. Member shall contract with the cooperative for a specific capacity in kilovolt-amperes (kVA). The Cooperative shall not be required to supply capacity in excess of that contracted for, except by mutual agreement.

TYPE OF SERVICE

Service under this schedule shall be three-phase, 60 hertz, at seller's standard voltages of 120/240 or 277/480.

RATE MONTHLY

SERVICE CHARGE PER MONTH	\$92.00
DEMAND CHARGE PER KW BILLING DEMAND	\$5.31
ENERGY CHARGES:	
FIRST 200 KWH/KW	\$0.07419
NEXT 200 KWH/KW	\$0.06596
OVER 400 KWH/KW	\$0.05823

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be the Service Charge where 30 kVA or less of transformer capacity is required. For members that require an excess of 30 kVA of transformer capacity, the above Minimum Monthly Bill shall be increased \$.50 for each kVA or fraction thereof in excess of 30 kVA supplied by the Cooperative. If service is disconnected and reconnected within any 12 month period, the member/consumer shall be required to pay the minimum charge for any unbilled months within the period service was disconnected.

DETERMINATION OF BILLING DEMAND

The Billing Demand shall be the Member's highest kW demand recorded during the month by a fifteen (15) minute integrated or thermal kW demand meter, adjusted for power factor as provided below.

POWER FACTOR ADJUSTMENT

The Member agrees to maintain unity power factor as nearly as practicable. If the Member's power factor is below 90% lagging or leading, the Billing Demand may be adjusted per the following formula:

$$\text{Billing Demand} = \frac{\text{Metered kW Demand}}{\text{Actual Power Factor \%}} \times 90\%$$

If the Member's power factor is greater than 90%, the Billing Demand shall equal the Metered kW.

Once approved by the Board of Trustees, all previous rate schedules are void, as of the new effective date.

METERING OTHER THAN AT DELIVERY VOLTAGE

The Cooperative will normally install metering at delivery voltages. However, at the Cooperative's sole discretion, may install metering at primary voltage for secondary delivery. Metering at secondary voltage for primary delivery may be installed. The metered energy kWh will be adjusted to compensate for transformer losses, as follows:

1. Primary metering for secondary deliveries - the metered KWH shall be multiplied by 0.97
2. Secondary metering for primary deliveries - the metered KWH shall be divided by 0.97

OPTIONAL PRIMARY VOLTAGE DELIVERY

The member may choose to receive delivery of power at an available primary transmission or distribution voltage. To select this option, the Member shall, at its expense, own, operate, and maintain all transformers and/or other apparatus needed to receive power at primary voltage. If the Member elects to receive service at primary voltage, the Service Charge, specified herein, shall be reduced \$9.00 per month and the Demand Charge shall be reduced \$0.15 per kW.

TERM OF CONTRACT

Contracts will be made for a period of five years with self-renewal provisions for successive periods of one year each. Either party shall give at least 60 days written notice to the other with the intention to terminate the contract at the end of the yearly period.

OTHER TERMS OF SERVICE

Other terms and conditions apply to service under this rate schedule. The following provisions are listed in Appendix A to the Cooperative's tariff and are incorporated herein by reference.

1. Terms of Payment
2. Reconnection Charge
3. "Insufficient Funds" Check Charge
4. Collection Charge
5. Member Fault
6. Meter Reading Charge
7. Meter Test at Request of the Member
8. Interpretation of Rates
9. Late Payment Penalty Charge
10. WPCA
11. kWh Tax

Once approved by the Board of Trustees, all previous rate schedules are void, as of the new effective date.

LARGE POWER STAND-BY SERVICE - INDIANA

SCHEDULE LPI - S

AVAILABILITY

Available to all members located within the Cooperative's Indiana service area for all uses, subject to the established Rules and Regulations of the Cooperative, when the member has installed generation capacity equal to the member's expected peak load. Member shall contract with the cooperative for a specific capacity in kilovolt-amperes (kVA). The Cooperative shall not be required to supply capacity in excess of that contracted for, except by mutual agreement.

TYPE OF SERVICE

Stand-by service shall be provided under this schedule when the member has installed generation capacity which is expected to meet the member's load. Service under this schedule shall be three-phase, 60 hertz, at seller's standard voltages of 120/240 or 277/480.

RATE MONTHLY

SERVICE CHARGE PER MONTH	\$92.00
DEMAND CHARGE PER KW BILLING DEMAND	\$5.31
ENERGY CHARGES:	
FIRST 200 KWH/KW	\$0.07419
NEXT 200 KWH/KW	\$0.06596
OVER 400 KWH/KW	\$0.05823

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be \$92.00 plus the highest billed KW demand over the previous 12 months at the demand charge listed above. If service is disconnected and reconnected within any 12 month period, the member/consumer shall be required to pay the minimum charge for any unbilled months within the period service was disconnected.

DETERMINATION OF BILLING DEMAND

The Billing Demand shall be the Member's highest kW demand recorded during the month by a fifteen (15) minute integrated or thermal kW demand meter, adjusted for power factor as provided below.

POWER FACTOR ADJUSTMENT

The Member agrees to maintain unity power factor as nearly as practicable. If the Member's power factor is below 90% lagging or leading, the Billing Demand may be adjusted per the following formula:

$$\text{Billing Demand} = \frac{\text{Metered kW Demand}}{\text{Actual Power Factor \%}} \times 90\%$$

If the Member's power factor is greater than 90%, the Billing Demand shall equal the Metered kW Demand.

Once approved by the Board of Trustees, all previous rate schedules are void, as of the new effective date.

METERING OTHER THAN AT DELIVERY VOLTAGE

The Cooperative will normally install metering at delivery voltages. However, at the Cooperative's sole discretion, may install metering at primary voltage for secondary delivery. Metering at secondary voltage for primary delivery may be installed. The metered energy kWh will be adjusted to compensate for transformer losses, as follows:

1. Primary metering for secondary deliveries - the metered KWH shall be multiplied by 0.97
2. Secondary metering for primary deliveries - the metered KWH shall be divided by 0.97

OPTIONAL PRIMARY VOLTAGE DELIVERY

The member may choose to receive delivery of power at an available primary transmission or distribution voltage. To select this option, the Member shall, at its expense, own, operate, and maintain all transformers and/or other apparatus needed to receive power at primary voltage. If the Member elects to receive service at primary voltage, the Facility Charge, specified herein, shall be reduced \$9.00 per month and the Demand Charge shall be reduced \$0.15 per kW.

TERM OF CONTRACT

Contracts will be made for a period of five years with self-renewal provisions for successive periods of one year each. Either party shall give at least 60 days written notice to the other with the intention to terminate the contract at the end of the yearly period.

OTHER TERMS OF SERVICE

Other terms and conditions apply to service under this rate schedule. The following provisions are listed in Appendix A to the Cooperative's tariff and are incorporated herein by reference.

1. Terms of Payment
2. Reconnection Charge
3. "Insufficient Funds" Check Charge
4. Collection Charge
5. Member Fault
6. Meter Reading Charge
7. Meter Test at Request of the Member
8. Interpretation of Rates
9. Late Payment Penalty Charge
10. WPCA

Once approved by the Board of Trustees, all previous rate schedules are void, as of the new effective date.

LARGE POWER STAND-BY SERVICE - OHIO

SCHEDULE LPO-S

AVAILABILITY

Available to all members located within the Cooperative's Ohio service area for all uses, subject to the established Rules and Regulations of the cooperative when the member has installed generation capacity equal to the members expected peak load. Member shall contract with the cooperative for a specific capacity in kilovolt-amperes (kVA). The Cooperative shall not be required to supply capacity in excess of that contracted for, except by mutual agreement.

TYPE OF SERVICE

Stand-by service shall be provided under this schedule when the member has installed generation capacity which is expected to meet the member's load. Service under this schedule shall be three-phase, 60 hertz, at seller's standard voltages of 120/240 or 277/480.

RATE MONTHLY

SERVICE CHARGE PER MONTH	\$92.00
DEMAND CHARGE PER KW BILLING DEMAND	\$5.31
ENERGY CHARGES:	
FIRST 200 KWH/KW	\$0.07419
NEXT 200 KWH/KW	\$0.06596
OVER 400 KWH/KW	\$0.05823

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be \$92.00 plus the highest billed KW demand over the previous 12 months at the demand charge listed above. If service is disconnected and reconnected within any 12 month period, the member/consumer shall be required to pay the minimum charge for any unbilled months within the period service was disconnected.

DETERMINATION OF BILLING DEMAND

The Billing Demand shall be the Member's highest kW demand recorded during the month by a fifteen (15) minute integrated or thermal kW demand meter, adjusted for power factor as provided below.

POWER FACTOR ADJUSTMENT

The Member agrees to maintain unity power factor as nearly as practicable. If the Member's power factor is below 90% lagging or leading, the Billing Demand may be adjusted per the following formula:

$$\text{Billing Demand} = \frac{\text{Metered kW Demand}}{\text{Actual Power Factor \%}} \times 90\%$$

If the Member's power factor is greater than 90%, the Billing Demand shall equal the Metered kW Demand.

Once approved by the Board of Trustees, all previous rate schedules are void, as of the new effective date.

METERING OTHER THAN AT DELIVERY VOLTAGE

The Cooperative will normally install metering at delivery voltages. However, at the Cooperative's sole discretion, may install metering at primary voltage for secondary delivery. Metering at secondary voltage for primary delivery may be installed. The metered energy kWh will be adjusted to compensate for transformer losses, as follows:

1. Primary metering for secondary deliveries - the metered KWH shall be multiplied by 0.97
2. Secondary metering for primary deliveries - the metered KWH shall be divided by 0.97

OPTIONAL PRIMARY VOLTAGE DELIVERY

The member may choose to receive delivery of power at an available primary transmission or distribution voltage. To select this option, the Member shall, at its expense, own, operate, and maintain all transformers and/or other apparatus needed to receive power at primary voltage. If the Member elects to receive service at primary voltage, the Facility Charge, specified herein, shall be reduced \$9.00 per month and the Demand Charge shall be reduced \$0.15 per kW.

TERM OF CONTRACT

Contracts will be made for a period of five years with self-renewal provisions for successive periods of one year each. Either party shall give at least 60 days written notice to the other with the intention to terminate the contract at the end of the yearly period.

OTHER TERMS OF SERVICE

Other terms and conditions apply to service under this rate schedule. The following provisions are listed in Appendix A to the Cooperative's tariff and are incorporated herein by reference.

1. Terms of Payment
2. Reconnection Charge
3. "Insufficient Funds" Check Charge
4. Collection Charge
5. Member Fault
6. Meter Reading Charge
7. Meter Test at Request of the Member
8. Interpretation of Rates
9. Late Payment Penalty Charge
10. WPCA
11. KHW Tax

Once approved by the Board of Trustees, all previous rate schedules are void, as of the new effective date.

INDUSTRIAL POWER SERVICE 1 - OHIO

SCHEDULE IND1-OHIO

AVAILABILITY

Available to all members located within the Cooperative's Ohio service area for all uses, subject to the established Rules and Regulations of the Cooperative. Member shall contract with the cooperative for a specific capacity in kilovolt-amperes (kVA). The Cooperative shall not be required to supply capacity in excess of that contracted for except by mutual agreement.

TYPE OF SERVICE

Service under this schedule shall be three-phase, 60 hertz, at Seller's standard voltages of 120/240 or 277/480.

RATE MONTHLY

Service Charge	\$100.00
Demand Charge per kW	\$14.95
Energy Charge - All kWh consumed	\$0.04369

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be \$100.00 plus the highest billed KW demand over the previous 12 months at the demand charge listed above.

DETERMINATION OF BILLING DEMAND

The Billing Demand shall be the Member's highest kW demand recorded during the month by a fifteen (15) minute integrated or thermal kW demand meter, adjusted for power factor as provided below.

POWER FACTOR ADJUSTMENT

The Member agrees to maintain unity power factor as nearly as practicable. If the Member's power factor is below 90% lagging or leading, the Billing Demand may be adjusted per the following formula:

$$\text{Billing Demand} = \frac{\text{Metered kW Demand}}{\text{Actual Power Factor \%}} \times 90\%$$

If the Member's power factor is greater than 90%, the Billing Demand shall equal the Metered kW Demand.

Once approved by the Board of Trustees, all previous rate schedules are void, as of the new effective date.

METERING OTHER THAN AT DELIVERY VOLTAGE

The Cooperative will normally install metering at delivery voltages. However, at the Cooperative's sole discretion, may install metering at primary voltage for secondary delivery. Metering at secondary voltage for primary delivery may be installed. The metered energy kWh will be adjusted to compensate for transformer losses, as follows:

1. Primary metering for secondary deliveries - the metered KWH shall be multiplied by 0.97
2. Secondary metering for primary deliveries - the metered KWH shall be divided by 0.97

OPTIONAL PRIMARY VOLTAGE DELIVERY

The member may choose to receive delivery of power at an available primary transmission or distribution voltage. To select this option, the Member shall, at its expense, own, operate, and maintain all transformers and/or other apparatus needed to receive power at primary voltage. If the Member elects to receive service at primary voltage, the Facility Charge, specified herein, shall be reduced \$5.00 per month and the Demand Charge shall be reduced \$0.15 per kW.

TERM OF CONTRACT

Contracts will be made for a period of five years with self-renewal provisions for successive periods of one year each. Either party shall give at least 60 days written notice to the other with the intention to terminate the contract at the end of the yearly period.

OTHER TERMS OF SERVICE

Other terms and conditions apply to service under this rate schedule. The following provisions are listed in Appendix A to the Cooperative's tariff and are incorporated herein by reference.

1. Terms of Payment
2. Reconnection Charge
3. "Insufficient Funds" Check Charge
4. Collection Charge
5. Member Fault
6. Meter Reading Charge
7. Meter Test at Request of the Member
8. Interpretation of Rates
9. Late Payment Penalty Charge
10. WPCA
11. KWH Tax

Once approved by the Board of Trustees, all previous rate schedules are void, as of the new effective date.

INDUSTRIAL POWER SERVICE 2 - OHIO

SCHEDULE IND2-OHIO

AVAILABILITY

Available to all members located within the Cooperative's Ohio service area for all uses, subject to the established Rules and Regulations of the Cooperative. Member shall contract for a specific capacity in kilovolt-amperes (kVA). The Cooperative shall not be required to supply capacity in excess of that contracted for, except by mutual agreement.

TYPE OF SERVICE

Service under this schedule shall be three-phase, 60 hertz, at seller's standard voltages of 120/240 or 277/480.

RATE MONTHLY

Service Charge	\$100.00
Demand Charge per kW	\$5.00
Energy Charge - All kWh consumed	\$0.07198

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be \$100.00 plus the highest billed KW demand over the previous 12 months at the demand charge listed above.

DETERMINATION OF BILLING DEMAND

The Billing Demand shall be the Member's highest kW demand recorded during the month by a fifteen (15) minute integrated or thermal kW demand meter, adjusted for power factor as provided below.

POWER FACTOR ADJUSTMENT

The Member agrees to maintain unity power factor as nearly as practicable. If the Member's power factor is below 90% lagging or leading, the Billing Demand may be adjusted per the following formula:

$$\text{Billing Demand} = \frac{\text{Metered kW Demand}}{\text{Actual Power Factor \%}} \times 90\%$$

If the Member's power factor is greater than 90%, the Billing Demand shall equal the Metered kW Demand.

Once approved by the Board of Trustees, all previous rate schedules are void, as of the new effective date.

METERING OTHER THAN AT DELIVERY VOLTAGE

The Cooperative will normally install metering at delivery voltages. However, at the Cooperative's sole discretion, may install metering at primary voltage for secondary delivery. Metering at secondary voltage for primary delivery may be installed. The metered energy kWh will be adjusted to compensate for transformer losses, as follows:

1. Primary metering for secondary deliveries - the metered KWH shall be multiplied by 0.97
2. Secondary metering for primary deliveries - the metered KWH shall be divided by 0.97

OPTIONAL PRIMARY VOLTAGE DELIVERY

The member may choose to receive delivery of power at an available primary transmission or distribution voltage. To select this option, the Member shall, at its expense, own, operate, and maintain all transformers and/or other apparatus needed to receive power at primary voltage. If the Member elects to receive service at primary voltage, the Facility Charge, specified herein, shall be reduced \$5.00 per month and the Demand Charge shall be reduced \$0.15 per kW.

TERM OF CONTRACT

Contracts will be made for a period of five years with self-renewal provisions for successive periods of one year each. Either party shall give at least 60 days written notice to the other with the intention to terminate the contract at the end of the yearly period.

OTHER TERMS OF SERVICE

Other terms and conditions apply to service under this rate schedule. The following provisions are listed in Appendix A to the Cooperative's tariff and are incorporated herein by reference.

1. Terms of Payment
2. Reconnection Charge
3. "Insufficient Funds" Check Charge
4. Collection Charge
5. Member Fault
6. Meter Reading Charge
7. Meter Test at Request of the Member
8. Interpretation of Rates
9. Late Payment Penalty Charge
10. WPCA
11. KWH Tax

Once approved by the Board of Trustees, all previous rate schedules are void, as of the new effective date.

INDUSTRIAL POWER SERVICE 1 - INDIANA

SCHEDULE IND1-INDIANA

AVAILABILITY

Available to all members located within the Cooperative's Indiana service area for all uses, subject to the established Rules and Regulations of the Cooperative. Member shall contract with the cooperative for a specific capacity in kilovolt-amperes (kVA). The Cooperative shall not be required to supply capacity in excess of that contracted for, except by mutual agreement.

TYPE OF SERVICE

Service under this schedule shall be three-phase, 60 hertz, at seller's standard voltages of 120/240 or 277/480.

RATE MONTHLY

Service Charge	\$100.00
Demand Charge per kW	\$14.95
Energy Charge - All kWh consumed	\$0.04369

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be \$100.00 plus the highest billed KW demand over the previous 12 months at the demand charge listed above.

DETERMINATION OF BILLING DEMAND

The Billing Demand shall be the Member's highest kW demand recorded during the month by a fifteen (15) minute integrated or thermal kW demand meter, adjusted for power factor as provided below.

POWER FACTOR ADJUSTMENT

The Member agrees to maintain unity power factor as nearly as practicable. If the Member's power factor is below 90% lagging or leading, the Billing Demand may be adjusted per the following formula:

$$\text{Billing Demand} = \frac{\text{Metered kW Demand}}{\text{Actual Power Factor \%}} \times 90\%$$

If the Member's power factor is greater than 90%, the Billing Demand shall equal the Metered kW Demand.

Once approved by the Board of Trustees, all previous rate schedules are void, as of the new effective date.

METERING OTHER THAN AT DELIVERY VOLTAGE

The Cooperative will normally install metering at delivery voltages. However, at the Cooperative's sole discretion, may install metering at primary voltage for secondary delivery. Metering at secondary voltage for primary delivery may be installed. The metered energy kWh will be adjusted to compensate for transformer losses, as follows:

1. Primary metering for secondary deliveries - the metered KWH shall be multiplied by 0.97
2. Secondary metering for primary deliveries - the metered KWH shall be divided by 0.97

OPTIONAL PRIMARY VOLTAGE DELIVERY

The member may choose to receive delivery of power at an available primary transmission or distribution voltage. To select this option, the Member shall, at its expense, own, operate, and maintain all transformers and/or other apparatus needed to receive power at primary voltage. If the Member elects to receive service at primary voltage, the Facility Charge, specified herein, shall be reduced \$5.00 per month and the Demand Charge shall be reduced \$0.15 per kW.

TERM OF CONTRACT

Contracts will be made for a period of five years with self-renewal provisions for successive periods for one year each. Either party shall give at least 60 days written notice to the other with the intention to terminate the contract at the end of the yearly period.

OTHER TERMS OF SERVICE

Other terms and conditions apply to service under this rate schedule. The following provisions are listed in Appendix A to the Cooperative's tariff and are incorporated herein by reference.

1. Terms of Payment
2. Reconnection Charge
3. "Insufficient Funds" Check Charge
4. Collection Charge
5. Member Fault
6. Meter Reading Charge
7. Meter Test at Request of the Member
8. Interpretation of Rates
9. Late Payment Penalty Charge
10. WPCA

Once approved by the Board of Trustees, all previous rate schedules are void, as of the new effective date.

INDUSTRIAL POWER SERVICE 2 - INDIANA

SCHEDULE IND2-INDIANA

AVAILABILITY

Available to all members located within the Cooperative's Indiana service area for all uses, subject to the established Rules and Regulations of the Cooperative. Member shall contract with the cooperative for a specific capacity in kilovolt-amperes (kVA). The Cooperative shall not be required to supply capacity in excess of that contracted for except by mutual agreement.

TYPE OF SERVICE

Service under this schedule shall be three-phase, 60 hertz, at Seller's standard voltages of 120/240 or 277/480.

RATE MONTHLY

Service Charge	\$100.00
Demand Charge per kW	\$5.00
Energy Charge - All kWh consumed	\$0.07198

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be \$100.00 plus the highest billed KW demand over the previous 12 months at the demand charge listed above.

DETERMINATION OF BILLING DEMAND

The Billing Demand shall be the Member's highest kW demand recorded during the month by a fifteen (15) minute integrated or thermal kW demand meter, adjusted for power factor as provided below.

POWER FACTOR ADJUSTMENT

The Member agrees to maintain unity power factor as nearly as practicable. If the Member's power factor is below 90% lagging or leading, the Billing Demand may be adjusted per the following formula:

$$\text{Billing Demand} = \frac{\text{Metered kW Demand}}{\text{Actual Power Factor \%}} \times 90\%$$

If the Member's power factor is greater than 90%, the Billing Demand shall equal the Metered kW Demand.

Once approved by the Board of Trustees, all previous rate schedules are void, as of the new effective date.

METERING OTHER THAN AT DELIVERY VOLTAGE

The Cooperative will normally install metering at delivery voltages. However, at the Cooperative's sole discretion, may install metering at primary voltage for secondary delivery. Metering at secondary voltage for primary delivery may be installed. The metered energy kWh will be adjusted to compensate for transformer losses, as follows:

1. Primary metering for secondary deliveries - the metered KWH shall be multiplied by 0.97
2. Secondary metering for primary deliveries - the metered KWH shall be divided by 0.97

OPTIONAL PRIMARY VOLTAGE DELIVERY

The member may choose to receive delivery of power at an available primary transmission or distribution voltage. To select this option, the Member shall, at its expense, own, operate, and maintain all transformers and/or other apparatus needed to receive power at primary voltage. If the Member elects to receive service at primary voltage, the Facility Charge, specified herein, shall be reduced \$5.00 per month and the Demand Charge shall be reduced \$0.15 per kW.

TERM OF CONTRACT

Contracts will be made for a period of five years with self-renewal provisions for successive periods of one year each. Either party shall give at least 60 days written notice to the other of the intention to terminate the contract at the end of the yearly period.

OTHER TERMS OF SERVICE

Other terms and conditions apply to service under this rate schedule. The following provisions are listed in Appendix A to the Cooperative's tariff and are incorporated herein by reference.

1. Terms of Payment
2. Reconnection Charge
3. "Insufficient Funds" Check Charge
4. Collection Charge
5. Member Fault
6. Meter Reading Charge
7. Meter Test at Request of the Member
8. Interpretation of Rates
9. Late Payment Penalty Charge
10. WPCA

Once approved by the Board of Trustees, all previous rate schedules are void, as of the new effective date.

OUTDOOR & STREET LIGHT SERVICE - INDIANA

SCHEDULE SLI

AVAILABILITY

Available to Members of the Cooperative located in Indiana with Outdoor and/or Street Lighting, subject to the established rules and regulations of the Cooperative.

CHARACTER OF SERVICE

Service under this schedule shall be dusk-to-dawn lighting service using photo-electrically controlled equipment, mast arm, and street light type luminaire with lamp. Maintenance of the complete assembly and the cost of electric operation are included in this service. The Cooperative will provide a separate pole subject to the rates contained herein.

MONTHLY RATES

Fixtures Owned and Maintained by the Cooperative

<i>Type of Lamp</i>	<i>Nominal Lamp Wattage</i>	<i>Monthly Rate Per Lamp</i>	
		<i>Without Pole</i>	<i>With Pole</i>
MV	175	\$10.55	\$11.05
HPS	100	\$10.37	\$10.87
MV	400	\$20.15	\$20.65

Energy Only (Unmetered Service for Fixtures Owned and Maintained by Member)

<i>Nominal Lamp Wattage</i>	<i>Monthly Rate Per Lamp</i>
100	\$6.54
175	\$8.30
400	\$15.55
Other Sizes	\$1.50 plus \$0.03550 Times Lamp Size in Watts

Energy only rate applies to fixtures that have been purchased and installed at the expense of the Member. Under this arrangement, the Cooperative will have no maintenance responsibility.

BILLING

The Member's regular billing will include charges pursuant to this schedule and shall be subject to the same terms and conditions as the member's regular bill.

Once approved by the Board of Trustees, all previous rate schedules are void, as of the new effective date.

OTHER TERMS OF SERVICE

Other terms and conditions apply to service under this rate schedule. The following provisions are listed in Appendix A to the Cooperative's tariff and are incorporated herein by reference.

1. Terms of Payment
2. Reconnection Charge
3. "Insufficient Funds" Check Charge
4. Collection Charge
5. Member Fault
6. Meter Reading Charge
7. Meter Test at Request of the Member
8. Interpretation of Rates
9. Late Payment Penalty Charge
10. WPCA

Once approved by the Board of Trustees, all previous rate schedules are void, as of the new effective date.

OUTDOOR & STREET LIGHT SERVICE - OHIO
SCHEDULE SLO

AVAILABILITY

Available to Members of the Cooperative located in Ohio with Outdoor and/or Street Lighting, subject to the established rules and regulations of the Cooperative.

CHARACTER OF SERVICE

Service under this schedule shall be dusk-to-dawn lighting service using photo-electrically controlled equipment, mast arm, and street light type luminaire with lamp. Maintenance of the complete assembly and the cost of electric operation are included in this service. The Cooperative will provide a separate pole subject to the rates contained herein.

MONTHLY RATES

Fixtures Owned and Maintained by the Cooperative

<i>Type of Lamp</i>	<i>Nominal Lamp Wattage</i>	<i>Monthly Rate Per Lamp</i>	
		<i>Without Pole</i>	<i>With Pole</i>
MV	175	\$10.55	\$11.05
HPS	100	\$10.37	\$10.87
MV	400	\$20.15	\$20.65

Energy Only (Unmetered Service for Fixtures Owned and Maintained by Member)

<i>Nominal Lamp Wattage</i>	<i>Monthly Rate Per Lamp</i>
100	\$6.54
175	\$8.30
400	\$15.55
Other Sizes	\$1.50 plus \$0.03550 Times Lamp Size in Watts

Energy only rate applies to fixtures that have been purchased and installed at the expense of the Member. Under this arrangement, the Cooperative will have no maintenance responsibility.

BILLING

The Member's regular billing will include charges pursuant to this schedule and shall be subject to the same terms and conditions as the member's regular bill.

Once approved by the Board of Trustees, all previous rate schedules are void, as of the new effective date.

OTHER TERMS OF SERVICE

Other terms and conditions apply to service under this rate schedule. The following provisions are listed in Appendix A to the Cooperative's tariff and are incorporated herein by reference.

1. Terms of Payment
2. Reconnection Charge
3. "Insufficient Funds" Check Charge
4. Collection Charge
5. Member Fault
6. Meter Reading Charge
7. Meter Test at Request of the Member
8. Interpretation of Rates
9. Late Payment Penalty Charge
10. WPCA
11. kWh Tax

Once approved by the Board of Trustees, all previous rate schedules are void, as of the new effective date.

MUNICIPAL STREET LIGHTS – OHIO
SCHEDULE MLO

AVAILABILITY

Available to municipalities that are Members of the Cooperative and located in Ohio with Street Lighting, subject to the established rules and regulations of the Cooperative.

CHARACTER OF SERVICE

Service under this schedule shall be dusk-to-dawn lighting service using photo-electrically controlled equipment, mast arm, and street light type luminaire with lamp. Maintenance of the complete assembly and the cost of electric operation are included in this service. The Cooperative will provide a separate pole subject to the rates contained herein.

MONTHLY RATE

Fixtures Owned and Maintained by the Cooperative

<i>Type of Lamp</i>	<i>Nominal Lamp Wattage</i>	<i>Monthly Rate Per Lamp With Pole</i>
HPS	100	\$14.00

BILLING

The Member's regular billing will include charges pursuant to this schedule and shall be subject to the same terms and conditions as the member's regular bill.

OTHER TERMS OF SERVICE

Other terms and conditions apply to service under this rate schedule. The following provisions are listed in Appendix A to the Cooperative's tariff and are incorporated herein by reference.

1. Terms of Payment
2. Reconnection Charge
3. "Insufficient Funds" Check Charge
4. Collection Charge
5. Member Fault
6. Meter Reading Charge
7. Meter Test at Request of the Member
8. Interpretation of Rates
9. Late Payment Penalty Charge
10. WPCA
11. kWh Tax

Once approved by the Board of Trustees, all previous rate schedules are void, as of the new effective date.

LARGE POWER OFF PEAK SERVICE - OHIO
SCHEDULE – OPO

AVAILABILITY

Service under this rate schedule is offered to provide the sale of off-peak power and energy for consumption by industrial members requiring an excess of 400 KW Demand. Off-peak power and energy referred to herein will be available as defined below and shall include only such electric power and energy which, except under extreme circumstances, can be provided by seller without resulting in or contributes in any way to the Buckeye-Cardinal peak demand.

RATE-MONTHLY

The total bill shall be the sum of the Distribution and Power Supply Service charges.

Distribution Service

Facility Charge per month	pursuant to service agreement	
Service Charge per month		\$95.00
Demand Charge per “NCP” kw billing demand		\$2.37

Power Supply Service

Demand Charge per “CP” kW Billing Demand		\$4.95
Demand Charge per “POR” kW Billing Demand		\$3.75
Energy Charge per kWh		\$0.05775

FACILITIES CHARGE

The Cooperative may require a Facility Charge when installation of additional equipment is necessary to serve the Member’s load. Such equipment will include, but not be limited to, transmission, substation, distribution, and metering equipment. The Facility Charge shall be based on one-twelfth (1/12) of the cooperative’s annual costs associated with the investment in the equipment.

DETERMINATION OF BILLING DEMAND

“NCP” Billing Demand

The Non-Coincident Peak (“NCP”) kW shall be the maximum fifteen (15) minute integrated kW demand measured during the billing month.

“CP” Billing Demand

The Coincident Peak (“CP”) kW shall be the member’s sixty (60) minute kW demand measured at the time of the Cooperative’s wholesale supplier’s system peak during the current billing month.

Once approved by the Board of Trustees, all previous rate schedules are void, as of the new effective date.

“POR” Billing Demand

The Peak of Record (“POR”) demand is the member’s average of the kW demand as established annually by the Cooperative’s power supplier and the PJM Transmission system. The kW demand shall be determined based on the member’s demand corresponding to the PJM System High 5 average. The POR charge shall be adjusted annually each January and shall remain in effect through December of each year.

MINIMUM MONTHLY BILL

The minimum monthly bill will be an amount equal to the sum of the Facility Charge, the Service Charge and the “POR” Demand Charge.

TRANSMISSION POWER FACTOR PENALTY

If during any billing month, the Member’s power factor at the time of the system transmission peak is less than 92% lagging or leading, the Member shall be assessed a Power Factor Penalty according to the following formula:

$$\text{Transmission Power Factor Penalty} = \$0.35 \times (\text{kVAR}_{\text{TCP}} - (\text{kW}_{\text{TCP}} \times 0.295))$$

Where;

kVAR_{TCP} is the Member’s apparent power load measured in kVAR at the time of the monthly system transmission peak

kW_{TCP} is the Member’s real power load measured in kW at the time of the monthly transmission peak

OFF-PEAK CONTROL RESPONSIBILITY

The Member shall take appropriate precautions to prevent the electric power purchased under this schedule from contributing to the Cooperative’s wholesale supplier’s peak of record. The Cooperative shall furnish the Member such data as may be reasonably available for purposes of analyzing projected peak demand periods. However, by furnishing such data, the Cooperative does not warrant its accuracy or its use for the member’s intended purpose. The Member is solely responsible for the obligations and charges under this rate schedule.

ADJUSTMENT OF CHARGES

The charges provided herein are based upon the recovery of the Cooperative’s wholesale costs as billed under the supplier wholesale rates, most recently approved, at the time this rate was developed. Should there be an increase or decrease in the applicable wholesale rate, the Cooperative may increase or decrease the above specified demand and energy charges by the amount necessary and will be applied to the member. to flow through to the Member such wholesale cost increase or decrease.

ADJUSTMENT OF RATE STRUCTURE OR DESIGN

The structure and design of this rate schedule is based upon the most recently approved wholesale rate structure. Should there be any changes in the supplier’s wholesale rate structure and design, the Cooperative may make amends to the rate structure herein to reflect changes so that the economic position of the Cooperative will not be adversely affected.

Once approved by the Board of Trustees, all previous rate schedules are void, as of the new effective date.

WHOLESALE POWER COST ADJUSTMENT (WPCA)

The above rates may be increased or decreased each month based on the cooperative's cost of purchased power. The WPCA shall be calculated based on the attached rider and will be rounded to the nearest 0.00001¢ per kWh, sold and applied to all bills served under this tariff.

CLOSED TARIFF – GRAND-FATHER CLAUSE

The above OPO Rate Schedule shall be closed to all new member services as of January 1, 2009. No new members may be served under this rate as of January 1, 2009. Existing members served under the OPO Rate Schedule shall continue to be served under the above terms and conditions as long as the member desires.

OTHER TERMS OF SERVICE

Other terms and conditions apply to service under this rate schedule. The following provisions are listed in Appendix A to the Cooperative's tariff and are incorporated herein by reference.

1. Terms of Payment
2. Reconnection Charge
3. "Insufficient Funds" Check Charge
4. Collection Charge
5. Member Fault
6. Meter Reading Charge
7. Meter Test at Request of the Member
8. Interpretation of Rates
9. Late Payment Penalty Charge
10. kWh Tax
11. WPCA

Once approved by the Board of Trustees, all previous rate schedules are void, as of the new effective date.

PAULDING-PUTNAM ELECTRIC COOPERATIVE, INC.

**SCHEDULE GSS-O
GENERATOR STATION SERVICE - OHIO**

(GSS-Indiana shall be identical with the exception of the Wholesale Supplier and Wholesale Rate)

I. AVAILABILITY

Retail electric power and energy service under this Schedule GSS is available to Consumers of Paulding-Putnam Electric Cooperative, Inc. (hereafter called the "Power Company") at locations within the certified retail service territory of the Power Company, where transmission service from high-voltage electric transmission facilities interconnected with the regional electric transmission grid is available to the Power Company to supply a Consumer's Generator Station Service Power requirements (as hereinafter defined). The Power Company requires a written service agreement with the Consumer, satisfactory to the Power Company, before providing service under this Schedule GSS.

Generator Station Service Power is defined as: all of the Consumer's requirements for electric power and the associated energy used to serve the Consumer's electric generating plant distributed by the Power Company under this Schedule GSS, including the electric power and associated energy used to commence the operation and production of electric power and energy by an electric generator comprising a part of the electric generating plant being served by the Power Company under this Schedule GSS.

II. LIMITATIONS ON APPLICABILITY AND AVAILABILITY

This Schedule GSS is applicable only to Consumers with a minimum Generator Station Service demand of [1,000] kilowatts (kW) or greater (up to a maximum contractual limit) at delivery points of [138] kilovolts (kV), or higher, subject to all rules and regulations of the Power Company. Generator Station Service Power under this Schedule GSS is available only during those times and to the extent that the Consumer's electric power and energy requirements exceed the gross output of the Consumer's generators which comprise its electric generating plant, determined on an hourly basis.

III. TYPE OF SERVICE

Alternating current, [three] phase, [sixty] hertz, at transmission voltages determined by the Power Company.

Once approved by the Board of Trustees, all previous rate schedules are void, as of the new effective date.

IV. RATES AND CHARGES

The Consumer shall pay monthly each of the following charges:

A. CONSUMER AND FACILITIES CHARGES - MONTHLY

Service Charge: \$100.00 per billing month
Facilities Charge: Such amount as may be stated in the Consumer's service agreement with the Power Company

B. STATION SERVICE BILLING DEMAND CHARGES - MONTHLY

1. The Consumer shall pay a Station Service Billing Demand Charge each billing month as follows:

Station Service Billing Demand Charge - \$0.50 per kW of electric power demand (kWd) for each billing month

2. Determination of Station Service Billing Demand.

The Station Service Billing Demand Charge shall be calculated using the billing demand which is equal to the maximum sixty (60) minutes Station Service Power integrated demand occurring during the billing month or any prior month whichever is greater, ascertained in kW by metering equipment suitable for the purpose.

C. ENERGY CHARGES - MONTHLY

The Consumer shall pay an Energy Charge for each billing month for all Generator Station Service Power consisting of a charge for each kilowatt hour (kWh) of electric energy provided during the billing month as follows:

Energy Charge - \$0.07382 per kWh

D. WHOLESALE POWER COSTS - MONTHLY

Wholesale Energy Charge - \$.06800 per kWh

The Consumer shall be billed the actual wholesale power cost incurred to serve the Generator Station Service each month. Generator Station Service shall include all of the following wholesale cost: demand charges, energy charge, transmission charges, fuel, consumables, fuel handling and purchase power charge.

Wholesale Power Cost Adjustment (WPCA) – Monthly per kWh

Once approved by the Board of Trustees, all previous rate schedules are void, as of the new effective date.

Billing for energy delivered will be adjusted up or down each month according to the following formula:

$$\text{WPCA} = ((\text{PPC}) / \text{kWh Purchased}) / (1 - \text{loss factor}) - \$0.06800$$

E. POWER FACTOR ADJUSTMENT - MONTHLY

The Consumer shall maintain unity power factor as nearly as practicable. The Consumer shall pay all power factor related costs that the Power Company incurs by providing service to the Consumer under this Schedule GSS.

F. MINIMUM MONTHLY CHARGE - MONTHLY

The Minimum Monthly Charge for each billing month shall be the highest of the following:

1. The minimum monthly charge shall be the Service and Facility Charge or any such charges which may be specified in the Consumer's agreement for service under this Schedule GSS.
2. The total of all of the charges to the Consumer determined under this Schedule GSS for the billing month.

G. TAX PROVISION

The Consumer shall pay, in addition to all other amounts provided herein, any sales, use, franchise, kWh, gross receipts, utility, excise, or other tax now or hereafter, applicable hereunder to the service rendered or imposed on the Power Company as a result of such service. However, no such tax shall be included in the monthly charge if the Consumer has furnished to the Power Company satisfactory evidence of the Power Company's exemption from liability for such tax.

V. LOAD INFORMATION COORDINATION WITH BUCKEYE (GSS-O only)

All costs associated with telemetry equipment, leased telephone lines, auxiliary or peripheral equipment required to facilitate the exchange of information with Buckeye under this Schedule GSS shall be paid by the Consumer.

VI. TERMS OF PAYMENT

The above rates are net, gross being 5% higher. If the bill is not paid by the billing due date, then the gross rate shall apply.

Once approved by the Board of Trustees, all previous rate schedules are void, as of the new effective date.

PROVISIONS APPLICABLE TO ALL RATES

APPENDIX "A"

TERMS OF PAYMENT

The Cooperative's Terms of Service shall specify the terms under which members receive electric service and are billed for electric service. By receiving electric service from the Cooperative individuals, companies and all other organizations are Members of the Cooperative and shall follow all rules and guidelines as specified in the Terms of Service or the Cooperative's Code of Regulations. All bills for electric service are issued under the Terms of Service and may be amended by the Board of Trustees. Bills for service rendered under these schedules shall be due and payable as specified on the monthly billing statement. Cycle billing shall be used at the Cooperative's discretion and shall have due dates accordingly.

APPLICATION PROCESS FEE

All members MUST complete an application/certificate of service form. The application/certificate of service process fee shall be determined by the Board of Trustees. The current fee to process an application/certificate of service is \$10. Service shall not be provided or allowed to remain if the application/certificate of service has not been completed and filed with the Cooperative.

DEPOSIT

Members requesting service may or may not be required to provide a deposit in order to obtain electric service. The Cooperative shall verify the Member's credit history through the use of a credit reporting agency. The Cooperative shall base the deposit required on the credit history as reported by the credit reporting agency. Residential member deposits shall not exceed a maximum of \$400.00. All commercial deposits shall be determined by the Member Services Manager and the Accounting Manager, but shall not exceed the maximum allowed by laws of the State the business resides. Members shall have the right to request a copy of any credit report obtained by the Cooperative and used to determine a deposit amount.

RECONNECT FEE

When the Cooperative has disconnected service for non-payment of a bill, a Member must pay a reconnection charge before such service is reconnected. If a Member, at his option, requests service to be restored between 7:30 am and 1:00 pm, the reconnection charge shall be \$75.00. If a Member, at his option, requests service to be restored during non-business hours, the reconnection charge shall be an additional \$275.00 (total charge \$350.00). If a Service Limiter is installed, a \$75.00 installation fee shall be charged in addition to any other fees. Seasonal reconnect charge of \$75.00 (paid prior to reconnection) shall apply to any seasonal account reconnected during the year.

Once approved by the Board of Trustees, all previous rate schedules are void, as of the new effective date.

“NON-SUFFICIENT FUNDS – NSF” CHECK CHARGE

When a check received in payment of a Member’s account is returned unpaid by the bank for any reason (not the fault of the Cooperative), the account will be considered unpaid and subject to the provisions of the Cooperative’s disconnection procedures. For each check returned by the bank, the Cooperative will assess the Member a handling charge of \$30.00. This charge shall include all electronic funds transfers.

COLLECTION TRIP CHARGE

The Cooperative will charge a Member \$10.00 for a delinquent letter mailed to the billing address of the member. Should the cooperative travel to the member’s location, home or business, a fee of \$75.00 shall be charged for each trip.

MEMBER SERVICE CALL

In the event a Member requests the Cooperative to correct an outage of Member’s service and the Cooperative dispatches an employee or employees to the Member’s premises where the outage result is Member’s fault or a malfunction beyond the Cooperative’s facilities, at that time, the Cooperative will charge the Member a fee equal to the labor charges incurred by the Cooperative plus mileage. (Round trip from the Cooperative’s office to Member’s premises.).

METER TEST AT REQUEST OF THE MEMBER

The Cooperative will efficiently endeavor to maintain its meters within 2% plus or minus of a 100% accuracy level. If an unscheduled meter test is requested, a \$75.00 deposit shall be paid in advance to the Cooperative office. If a meter test indicates the meter is running more than 2% fast, the \$75.00 deposit shall be refunded or applied to the consumer’s account, along with a credit in proportion to the amount that the meter is in error. Only the electric bills for the prior three (3) months will be adjusted. An unscheduled meter test shall be any test requested within three (3) years of any other meter test on record.

INTERPRETATION OF RATES

Upon application by the Cooperative or any Member, the interpretation of, or the application by the Cooperative or by any Member of all rates, rules and regulations included in this tariff shall be subject to review by the Cooperative’s Board of Trustees.

LATE PAYMENT PENALTY CHARGE

Payment for service(s) shall be made by the due date shown on the customer’s bill. If payment is not received by the due date, a Late Payment Penalty Charge shall be added to the total amount due. The Late Payment Penalty Charge shall be the greater of 1) 2% of the total bill including base rate charges and all applicable riders; or, 2) \$5.00.

Once approved by the Board of Trustees, all previous rate schedules are void, as of the new effective date.

DISTRIBUTED GENERATION CREDIT

The credit shall be equal to the Cooperative's average cost of generation as shown on the Buckeye Power, Inc. billing statement. The credit is based on the following charges: BPI 12X5CP Demand Charge, Energy Charge and Fuel Charge.

The credit rate for 2015 shall be (.04846).

The credit rate for 2016 shall be (.05400).

OTHER CHARGES AND FEES

The Cooperative may, as needed, on a case to case basis, charge additional fees for services performed. These fees and charges shall be described in the Cooperatives' Terms of Service.

Once approved by the Board of Trustees, all previous rate schedules are void, as of the new effective date.

PAULDING-PUTNAM ELECTRIC COOPERATIVE

Wholesale Power Cost Adjustment Clause **Schedule W**

This schedule shall apply to all customers receiving service under tariffs RO, RO-TOD, RI, RI-TOD, RO-NB, RI-NB, GSI, GSI-TOD, GSO, GSO-TOD, GISO, GISI, CO, CO-TOD, CI, CI-TOD, LPO, LPI, LPO-S, LPI-S, LPI-ED, LPO-ED, SLI, SLO, MLO and OPO.

Billing for energy delivered will be adjusted up or down each month according to the following formula:

$$\text{WPCA} = (\text{PPC} / \text{kWh Purchased}) / (1 - \text{loss factor}) - \$0.06800$$

Where:

WPCA = Monthly Wholesale Power Cost Adjustment factor applied to kWh sold for applicable rate schedules.

PPC = Total Purchased Power Cost from the Cooperatives Wholesale Power Supplier(s) for the most recent billing period.

kWh Purchased = Total kWh Purchased from the Cooperatives Wholesale Power Supplier(s) for the most recent billing period.

Loss factor = Losses for the most recent calendar year where:

$$\text{losses} = 1 - (\text{kWh Sold for 12 months} / \text{kWh Purchased for 12 months})$$

This adjustment will be rounded to the nearest 0.00001¢ per kWh sold and applied to all consumer bills served under tariffs subject to this clause.

Note: The GSS-O/I rate calculation includes a separate WPCA adjustment based on Power Supply Costs of \$0.06800 from Buckeye Power, Inc. This shall be WPCA 2.

Once approved by the Board of Trustees, all previous rate schedules are void, as of the new effective date.

Paulding-Putnam Electric Cooperative

kWh Tax Rider

In order to recover the tax imposed by Section 5727.81 (A) of the Ohio Revised Code, Paulding-Putnam Electric Cooperative (Cooperative) will impose a kilowatt hour (kWh) Tax Rider to all non-federal government consumers based on the consumer's monthly energy usage. This rider will be applied to all kWh sold to the consumer according to the following table:

All Ohio Rate Schedules

First 2,000 kWh sold per month	\$0.00465	per kWh
Next 13,000 kWh sold per month	\$0.00419	per kWh
Over 15,000 kWh sold per month	\$0.00363	per kWh

For estimated billing purposes, the tax shall be determined by obtaining the daily average usage and applying the following:

- (1) Multiply \$0.00465 per kilowatt hour for the first sixty-seven kilowatt hours distributed using a daily average.
- (2) Multiply \$0.00419 for the next sixty-eight to five hundred kilowatt hours distributed using a daily average.
- (3) Multiply \$0.00363 for the remaining kilowatt hours distributed using a daily average.

The number of days in the billing period is determined by the number of days from bill date to bill date.

All commercial and industrial consumers that are exempt from this tax under Section 5727.81 (C) of the Ohio Revised Code must notify the Cooperative in writing in advance to be released from this charge.

Paulding-Putnam Electric Cooperative

Indiana Sales Tax Rider

Members residing in the State of Indiana shall pay and have charged the applicable Indiana sales tax as specified by the State of Indiana. The Cooperative shall not receive any revenue from this sales tax.

All commercial and industrial consumers that are exempt from this tax under State Law of the State of Indiana must notify the Cooperative in writing in advance to be released from this charge. Any commercial and industrial consumers submitting a release shall be solely responsible for the tax liability of any claimed exemption.