

APPLICATION FOR INTERCONNECTION AND PARALLEL OPERATION

This application form must be completed and the application fee of \$375.00 (three hundred seventy-five dollars) paid prior to any construction work or engineering design work being performed by Paulding Putnam Electric Cooperative.

Qualifying facility shall be no larger than 80% of the previous three (3) year 12-month average energy use for all predictable loads. Non-predictable loads will be determined on a case-by-case basis.

Customer s rume.			
Address:			
Account Number:	Current Meter Number:		
Contact Person:			
		(Name and Address)	
		representative. All applicable iten	I be supplied by the Customer or Customer's designated as must be accurately completed in order that the Customer's ctively evaluated for interconnection with the Cooperative's
		GENERATOR Number of Units:	
Number of Units:			
Manufacturer:	nverter):		
Manufacturer: Type (Synchronous, Induction or I			
Manufacturer: Type (Synchronous, Induction or I Fuel Source Type (Solar, Natural C	nverter):		
Manufacturer: Type (Synchronous, Induction or I Fuel Source Type (Solar, Natural C Kilowatt Rating (95 F at location):	inverter):		
Manufacturer: Type (Synchronous, Induction or I Fuel Source Type (Solar, Natural C Kilowatt Rating (95 F at location): Kilovolt-Ampere Rating (95 F at lo	Inverter):Gas, Wind, etc.):		
Manufacturer: Type (Synchronous, Induction or I Fuel Source Type (Solar, Natural C Kilowatt Rating (95 F at location): Kilovolt-Ampere Rating (95 F at le Power Factor:	Gas, Wind, etc.):		
Manufacturer: Type (Synchronous, Induction or I Fuel Source Type (Solar, Natural C Kilowatt Rating (95 F at location): Kilovolt-Ampere Rating (95 F at le Power Factor: Voltage Rating:	finverter):		
Manufacturer:	finverter):		

billing rate schedule designed for cogeneration or distribution generation as determined by The Cooperative. Cogeneration shall not be combined with any other rate schedule. Do you plan to export power: Yes No If Yes, maximum amount expected: If Yes, do you expect the amount of exported energy to exceed your requirements for electric energy at the service address on an annual basis? _____ Yes _____ No Estimated annual requirements for electric energy at the service address: _____ Kilowatt-hours Expected Energizing and Start-up Date Normal Operation of Interconnection: (examples: provide power to meet base load, demand management, standby, back-up other) (please describe) One-line Diagram attached: _____ Yes Have testing results been supplied to the Cooperative documenting conformance with the Cooperative's technical requirements: _____ Yes [Note: Requires a Yes for an Application to be considered complete.] Have all necessary government permits and approvals been obtained for the project prior to this application: _____ Yes [Note: Requires a Yes for an Application to be considered complete.] Has the generator been certified as a qualifying cogeneration or small power production facility under the Public Utility Regulatory Policies Act of 1978 : _____Yes [Note: Requires a Yes for an Application to be considered completed.] Have the generator manufacturer machine characteristics been supplied to the Company: Yes [Note: Requires a Yes for an Application to be considered complete.] Layout sketch showing lockable, "visible" disconnect device : _____ Yes Date Customer Name By: _____(Signature) Name: Title: Return Completed Application and payment to: Paulding Putnam Electric Cooperative, Inc. **Engineering Department** rweisenburger@ppec.coop 401 McDonald Pike

Paulding, OH 45879

Any cogeneration interconnection to the Power company system shall be on the appropriate net