

Once approved by the Board of Trustees, all previous rate schedules are void, as of the new effective date.

**RESIDENTIAL SERVICE - INDIANA**  
**SCHEDULE RI**

**AVAILABILITY**

Available to Members of the Cooperative located in Indiana for residential service, subject to the established rules and regulations of the Cooperative.

**TYPE OF SERVICE**

Type of service rendered shall be Single-Phase, alternating current, 60 cycle, at standard voltages of 120/240 or 277/480. Service shall be limited to a maximum 75 kVA of installed transformer capacity.

**RATE MONTHLY**

Service Charge per month:	\$32.95
Distribution Energy Charge per kWh:	\$0.01913
Generation & Transmission Energy Charge per kWh	\$0.08093
Total Energy Charge per kWh	\$0.10006

**MINIMUM MONTHLY BILL**

The Minimum Monthly Bill shall be the Service Charge.

**SEASONAL MEMBERS**

The Cooperative may render bills on an annual basis to Members who contract for seasonal service. For determination of annual bills, the annual Service Charge shall equal the monthly Service Charge times 12. The Energy Charge shall equal the energy rate shown above multiplied times the metered kWh. The Minimum Annual Bill shall equal the Minimum Monthly Bill times 12. The Cooperative may require prepayment of the Minimum Annual Charge.

**OTHER TERMS OF SERVICE**

Other terms and conditions apply to service under this rate schedule. The following provisions are listed in Appendix A to the Cooperative’s tariff and are incorporated herein by reference.

1. Terms of Payment
2. Reconnection Charge
3. “Insufficient Funds” Check Charge
4. Collection Charge
5. Member Fault
6. Meter Reading Charge
7. Meter Test at Request of the Member
8. Interpretation of Rates
9. Late Payment Penalty Charge
10. WPCA

Approved: \_\_\_\_\_

Effective: March 1, 2018

Issued by: \_\_\_\_\_  
George Carter, CEO/General Manager

Once approved by the Board of Trustees, all previous rate schedules are void, as of the new effective date.

**RESIDENTIAL TIME OF DAY SERVICE - INDIANA**

**SCHEDULE RI-TOD**

**AVAILABILITY**

Available to Members of the Cooperative located in Indiana for residential service, subject to the established rules and regulations of the Cooperative.

**TYPE OF SERVICE**

Type of service rendered shall be Single-Phase, alternating current, 60 cycle, at standard voltages of 120/240 or 277/480. Service shall be limited to a maximum 75 kVA of installed transformer capacity.

**RATE MONTHLY**

Service Charge per month:	\$32.95
Total Energy Charge per kWh:	
All kWh used during the On-Peak period	\$0.20382
All kWh used during the Off-Peak period	\$0.05757

The On-Peak period each day from 2 p.m. through the hour ending 8 p.m. Monday – Friday. The Off-Peak period is all hours not contained in the On-Peak period and holidays.

**MINIMUM MONTHLY BILL**

The Minimum Monthly Bill shall be the Service Charge.

**SEASONAL MEMBERS**

Not eligible for this rate.

**OTHER TERMS OF SERVICE**

Other terms and conditions apply to service under this rate schedule. The following provisions are listed in Appendix A to the Cooperative’s tariff and are incorporated herein by reference.

1. Terms of Payment
2. Reconnection Charge
3. “Insufficient Funds” Check Charge
4. Collection Charge
5. Member Fault
6. Meter Reading Charge
7. Meter Test at Request of the Member
8. Interpretation of Rates
9. Late Payment Penalty Charge
10. WPCA

Approved: \_\_\_\_\_

Effective: March 1, 2018

Issued by: \_\_\_\_\_  
George Carter, CEO/President

Once approved by the Board of Trustees, all previous rate schedules are void, as of the new effective date.

**RESIDENTIAL NET BILLING SERVICE - INDIANA**

**SCHEDULE RI-NB**

**AVAILABILITY**

Available to Members of the Cooperative located in Indiana for residential service, subject to the established rules and regulations of the Cooperative and have installed distributed generation facilities capable of generating less than 25KW of energy at peak output not to exceed the annual consumption. All distributed generation facilities must meet all standards established by the Cooperative, prior to use under this rate schedule.

**TYPE OF SERVICE**

Type of service rendered shall be Single-Phase, alternating current, 60 cycle, at standard voltages of 120/240 or 277/480. Service shall be limited to a maximum 75 kVA of installed transformer capacity.

**RATE MONTHLY**

Service Charge per month:	\$52.95
Total Energy Charge per kWh:	\$0.08340

**MINIMUM MONTHLY BILL**

The Minimum Monthly Bill shall be equal to the monthly Service Charge listed above.

**DISTRIBUTED GENERATION CREDIT**

All generation supplied to the Cooperative by member owned facilities shall be metered separately from cooperative's service supplied to the member. The Cooperative will provide a billing credit monthly for all kWh generated. The credit shall not apply to the monthly WPCA calculation nor to the Indiana Sales Tax (if applicable).

(See Appendix A)

**OTHER TERMS OF SERVICE**

Other terms and conditions apply to service under this rate schedule. The following provisions are listed in Appendix A to the Cooperative's tariff and are incorporated herein by reference.

1. Terms of Payment
2. Reconnection Charge
3. "Insufficient Funds" Check Charge
4. Collection Charge
5. Member Fault
6. Meter Reading Charge
7. Meter Test at Request of the Member
8. Interpretation of Rates
9. Late Payment Penalty Charge

Approved: \_\_\_\_\_

Effective: March 1, 2018

Issued by: \_\_\_\_\_  
George Carter, CEO/President

**Paulding-Putnam Electric Cooperative**

**Paulding, Ohio**

**Page 4 of 61**

Once approved by the Board of Trustees, all previous rate schedules are void, as of the new effective date.

10. Distributed Generation Credit

11. WPCA

Approved: \_\_\_\_\_

Effective: March 1, 2018

Issued by: \_\_\_\_\_  
George Carter, CEO/President

Once approved by the Board of Trustees, all previous rate schedules are void, as of the new effective date.

**RESIDENTIAL NET BILLING SERVICE - OHIO**

**SCHEDULE RO-NB**

**AVAILABILITY**

Available to Members of the Cooperative located in Ohio for residential service, subject to the established rules and regulations of the Cooperative and have installed distributed generation facilities capable of generating less than 25KW of energy at peak output not to exceed the annual consumption. All distributed generation facilities must meet all standards established by the Cooperative, prior to use under this rate schedule.

**TYPE OF SERVICE**

Type of service rendered shall be Single-Phase, alternating current, 60 cycle, at standard voltages of 120/240 or 277/480. Service shall be limited to a maximum 75 kVA of installed transformer capacity.

**RATE MONTHLY**

Service Charge per month:	\$52.95
Total Energy Charge per kWh:	\$0.08340

**MINIMUM MONTHLY BILL**

The Minimum Monthly Bill shall be the monthly Service Charge shown above.

**DISTRIBUTED GENERATION CREDIT**

All generation supplied to the Cooperative by member owned facilities shall be metered separately from cooperative's service supplied to the member. The Cooperative will provide a billing credit monthly for all kWh generated. The credit shall not apply to the monthly WPCA calculation nor to the Ohio excise tax. (See Appendix A)

**OTHER TERMS OF SERVICE**

Other terms and conditions apply to service under this rate schedule. The following provisions are listed in Appendix A to the Cooperative's tariff and are incorporated herein by reference.

1. Terms of Payment
2. Reconnection Charge
3. "Insufficient Funds" Check Charge
4. Collection Charge
5. Member Fault
6. Meter Reading Charge
7. Meter Test at Request of the Member
8. Interpretation of Rates
9. Late Payment Penalty Charge
10. WPCA

Approved: \_\_\_\_\_

Effective: March 1, 2018

Issued by: \_\_\_\_\_  
George Carter, CEO/President

**Paulding-Putnam Electric Cooperative**

**Paulding, Ohio**

**Page 6 of 61**

Once approved by the Board of Trustees, all previous rate schedules are void, as of the new effective date.

11. Distributed Generation Credit

Approved: \_\_\_\_\_

Effective: March 1, 2018

Issued by: \_\_\_\_\_  
George Carter, CEO/President

Once approved by the Board of Trustees, all previous rate schedules are void, as of the new effective date.

**RESIDENTIAL SERVICE - OHIO**

**SCHEDULE RO**

**AVAILABILITY**

Available to Members of the Cooperative located in Ohio for residential service, subject to the established rules and regulations of the Cooperative.

**TYPE OF SERVICE**

Type of service rendered shall be Single-Phase, alternating current, 60 cycle, at standard voltages of 120/240 or 277/480. Service shall be limited to a maximum 75 kVA of installed transformer capacity.

**RATE MONTHLY**

Service Charge per month:	\$32.95
Distribution Energy Charge per kWh:	\$0.01913
Generation & Transmission Energy Charge per kWh	\$0.08093
Total Energy Charge per kWh	\$0.10006

**MINIMUM MONTHLY BILL**

The Minimum Monthly Bill shall be the Service Charge.

**SEASONAL MEMBERS**

The Cooperative may render bills on an annual basis to Members who contract for seasonal service. For determination of annual bills, the annual Service Charge shall equal the monthly Service Charge times 12. The Energy Charge shall equal the energy rate shown above times the metered kWh. The Minimum Annual Bill shall equal the Minimum Monthly Bill times 12. The Cooperative may require prepayment of the Minimum Annual Charge.

**OTHER TERMS OF SERVICE**

Other terms and conditions apply to service under this rate schedule. The following provisions are listed in Appendix A to the Cooperative’s tariff and are incorporated herein by reference.

1. Terms of Payment
2. Reconnection Charge
3. “Insufficient Funds” Check Charge
4. Collection Charge
5. Member Fault
6. Meter Reading Charge
7. Meter Test at Request of the Member
8. Interpretation of Rates
9. Late Payment Penalty Charge

Approved: \_\_\_\_\_

Effective: March 1, 2018

Issued by: \_\_\_\_\_  
George Carter, CEO/President

**Paulding-Putnam Electric Cooperative**

**Paulding, Ohio**

**Page 8 of 61**

Once approved by the Board of Trustees, all previous rate schedules are void, as of the new effective date.

10. WPCA

11. kWh Tax

Approved: \_\_\_\_\_

Effective: March 1, 2018

Issued by: \_\_\_\_\_  
George Carter, CEO/President



Once approved by the Board of Trustees, all previous rate schedules are void, as of the new effective date.

**RESIDENTIAL TIME OF DAY SERVICE - OHIO**  
**SCHEDULE RO-TOD**

**AVAILABILITY**

Available to Members of the Cooperative located in Ohio for residential service, subject to the established rules and regulations of the Cooperative.

**TYPE OF SERVICE**

Type of service rendered shall be Single-Phase, alternating current, 60 cycle, at standard voltages of 120/240 or 277/480. Service shall be limited to a maximum 75 kVA of installed transformer capacity.

**RATE MONTHLY**

Service Charge per month:	\$32.95
Total Energy Charge per kWh:	
All kWh used during the On-Peak period	\$0.20382
All kWh used during the Off-Peak period	\$0.05757

The On-Peak period each day from 2 p.m. through the hour ending 8 p.m. Monday – Friday. The Off-Peak period shall be all hours not contained in the On-Peak period and holidays.

**MINIMUM MONTHLY BILL**

The Minimum Monthly Bill shall be the Service Charge.

**SEASONAL MEMBERS**

Not eligible for this rate.

**OTHER TERMS OF SERVICE**

Other terms and conditions apply to service under this rate schedule. The following provisions are listed in Appendix A to the Cooperative’s tariff and are incorporated herein by reference.

1. Terms of Payment
2. Reconnection Charge
3. “Insufficient Funds” Check Charge
4. Collection Charge
5. Member Fault
6. Meter Reading Charge
7. Meter Test at Request of the Member
8. Interpretation of Rates
9. Late Payment Penalty Charge
10. WPCA

Approved: \_\_\_\_\_

Effective: March 1, 2018

Issued by: \_\_\_\_\_  
George Carter, CEO/President

Once approved by the Board of Trustees, all previous rate schedules are void, as of the new effective date.

**SINGLE PHASE GENERAL SERVICE – INDIANA**  
**SCHEDULE GSI**

**AVAILABILITY**

Available to Members of the Cooperative located in Indiana for General Service (Non-residential or Non-Commercial service), subject to the established rules and regulations of the Cooperative.

**TYPE OF SERVICE**

Type of service rendered shall be Single-Phase, alternating current, 60 cycle, at standard voltages of 120/240 or 277/480. Service shall be limited to a maximum 75 kVA of installed transformer capacity.

**RATE MONTHLY**

Service Charge per month:	\$32.95
Distribution Energy Charge per kWh:	\$0.02425
Generation & Transmission Energy Charge per kWh	\$0.07999
Total Energy Charge per kWh	\$0.10424

**MINIMUM MONTHLY BILL**

The Minimum Monthly Bill shall be the Service Charge.

**SEASONAL MEMBERS**

The Cooperative may render bills on an annual basis to Members who contract for seasonal service. For determination of annual bills, the annual Service Charge shall equal the monthly Service Charge times 12. The Energy Charge shall equal the energy rate shown above times the metered kWh. The Minimum Annual Bill shall equal the Minimum Monthly Bill times 12. The Cooperative may require prepayment of the Minimum Annual Charge.

**OTHER TERMS OF SERVICE**

Other terms and conditions apply to service under this rate schedule. The following provisions are listed in Appendix A to the Cooperative’s tariff and are incorporated herein by reference.

1. Terms of Payment
2. Reconnection Charge
3. “Insufficient Funds” Check Charge
4. Collection Charge
5. Member Fault
6. Meter Reading Charge
7. Meter Test at Request of the Member
8. Interpretation of Rates
9. Late Payment Penalty Charge

Approved: \_\_\_\_\_

Effective: March 1, 2018

Issued by: \_\_\_\_\_  
George Carter, CEO/President

**Paulding-Putnam Electric Cooperative**

**Paulding, Ohio**

**Page 11 of 61**

Once approved by the Board of Trustees, all previous rate schedules are void, as of the new effective date.

10. WPCA

11. kWh Tax

Approved: \_\_\_\_\_

Effective: March 1, 2018

Issued by: \_\_\_\_\_  
George Carter, CEO/President

Once approved by the Board of Trustees, all previous rate schedules are void, as of the new effective date.

**SINGLE PHASE GENERAL SERVICE TIME OF DAY - INDIANA**  
**SCHEDULE GSI-TOD**

**AVAILABILITY**

Available to Members of the Cooperative located in Indiana for General Service (Non-residential or Non-Commercial service), subject to the established rules and regulations of the Cooperative.

**TYPE OF SERVICE**

Type of service rendered shall be Single-Phase, alternating current, 60 cycle, at standard voltages of 120/240 or 277/480. Service shall be limited to a maximum 75 kVA of installed transformer capacity.

**RATE MONTHLY**

Service Charge per month:	\$32.95
Total Energy Charge per kWh:	
All kWh used during the On-Peak period	\$0.20801
All kWh used during the Off-Peak period	\$0.06176

The On-Peak period each day is from 2 p.m. through the hour ending 8 p.m. Monday – Friday. The Off-Peak period is all hours not contained in the On-Peak period and holidays.

**MINIMUM MONTHLY BILL**

The Minimum Monthly Bill shall be the Service Charge.

**SEASONAL MEMBERS**

Not eligible for this rate.

**OTHER TERMS OF SERVICE**

Other terms and conditions apply to service under this rate schedule. The following provisions are listed in Appendix A to the Cooperative’s tariff and are incorporated herein by reference.

1. Terms of Payment
2. Reconnection Charge
3. “Insufficient Funds” Check Charge
4. Collection Charge
5. Member Fault
6. Meter Reading Charge
7. Meter Test at Request of the Member
8. Interpretation of Rates
9. Late Payment Penalty Charge
10. WPCA

Approved: \_\_\_\_\_

Effective: March 1, 2018

Issued by: \_\_\_\_\_  
George Carter, CEO/President

**Paulding-Putnam Electric Cooperative**

**Paulding, Ohio**

**Page 13 of 61**

Once approved by the Board of Trustees, all previous rate schedules are void, as of the new effective date.

11. kWh Tax

Approved: \_\_\_\_\_

Effective: March 1, 2018

Issued by: \_\_\_\_\_  
George Carter, CEO/President

Once approved by the Board of Trustees, all previous rate schedules are void, as of the new effective date.

**SINGLE PHASE GENERAL SERVICE - OHIO**

**SCHEDULE GSO**

**AVAILABILITY**

Available to Members of the Cooperative located in Ohio for General Service (Non-residential or Non-Commercial service), subject to the established rules and regulations of the Cooperative.

**TYPE OF SERVICE**

Type of service rendered shall be Single-Phase, alternating current, 60 cycle, at standard voltages of 120/240 or 277/480. Service shall be limited to a maximum 75 kVA of installed transformer capacity.

**RATE MONTHLY**

Service Charge per month:	\$32.95
Distribution Energy Charge per kWh:	\$0.02425
Generation & Transmission Energy Charge per kWh	\$0.07999
Total Energy Charge per kWh	\$0.10424

**MINIMUM MONTHLY BILL**

The Minimum Monthly Bill shall be the Service Charge.

**SEASONAL MEMBERS**

The Cooperative may render bills on an annual basis to Members who contract for seasonal service. For determination of annual bills, the annual Service Charge shall equal the monthly Service Charge times 12. The Energy Charge shall equal the energy rate shown above times the metered kWh. The Minimum Annual Bill shall equal the Minimum Monthly Bill times 12. The Cooperative may require prepayment of the Minimum Annual Charge.

**OTHER TERMS OF SERVICE**

Other terms and conditions apply to service under this rate schedule. The following provisions are listed in Appendix A to the Cooperative’s tariff and are incorporated herein by reference.

1. Terms of Payment
2. Reconnection Charge
3. “Insufficient Funds” Check Charge
4. Collection Charge
5. Member Fault
6. Meter Reading Charge
7. Meter Test At Request of the Member
8. Interpretation of Rates
9. Late Payment Penalty Charge

Approved: \_\_\_\_\_

Effective: March 1, 2018

Issued by: \_\_\_\_\_  
George Carter, CEO/President

**Paulding-Putnam Electric Cooperative**

**Paulding, Ohio**

**Page 15 of 61**

Once approved by the Board of Trustees, all previous rate schedules are void, as of the new effective date.

10. WPCA

Approved: \_\_\_\_\_

Effective: March 1, 2018

Issued by: \_\_\_\_\_  
George Carter, CEO/President

Once approved by the Board of Trustees, all previous rate schedules are void, as of the new effective date.

**SINGLE PHASE GENERAL SERVICE TIME OF DAY - OHIO**  
**SCHEDULE GSO-TOD**

**AVAILABILITY**

Available to Members of the Cooperative located in Ohio for General Service (Non-residential or Non-Commercial service), subject to the established rules and regulations of the Cooperative.

**TYPE OF SERVICE**

Type of service rendered shall be Single-Phase, alternating current, 60 cycle, at standard voltages of 120/240 or 277/480. Service shall be limited to a maximum 75 kVA of installed transformer capacity.

**RATE MONTHLY**

Service Charge per month:	\$32.95
Total Energy Charge per kWh:	
All kWh used during the On-Peak period	\$0.20801
All kWh used during the Off-Peak period	\$0.06176

The On-Peak period each day is from 2 p.m. through the hour ending 8 p.m. Monday – Friday. The Off-Peak period is all hours not contained in the On-Peak period and holidays.

**MINIMUM MONTHLY BILL**

The Minimum Monthly Bill shall be the Service Charge.

**SEASONAL MEMBERS**

Not eligible for this rate.

**OTHER TERMS OF SERVICE**

Other terms and conditions apply to service under this rate schedule. The following provisions are listed in Appendix A to the Cooperative’s tariff and are incorporated herein by reference.

1. Terms of Payment
2. Reconnection Charge
3. “Insufficient Funds” Check Charge
4. Collection Charge
5. Member Fault
6. Meter Reading Charge
7. Meter Test at Request of the Member
8. Interpretation of Rates
9. Late Payment Penalty Charge
10. WPCA

Approved: \_\_\_\_\_

Effective: March 1, 2018

Issued by: \_\_\_\_\_  
George Carter, CEO/President



**Paulding-Putnam Electric Cooperative**

**Paulding, Ohio**

**Page 17 of 61**

Once approved by the Board of Trustees, all previous rate schedules are void, as of the new effective date.

11. kWh Tax

Approved: \_\_\_\_\_

Effective: March 1, 2018

Issued by: \_\_\_\_\_  
George Carter, CEO/President

Once approved by the Board of Trustees, all previous rate schedules are void, as of the new effective date.

**SINGLE PHASE COMMERCIAL - INDIANA**  
**SCHEDULE CI**

**AVAILABILITY**

Available to Members of the Cooperative located in Indiana for commercial general service, subject to the established rules and regulations of the Cooperative.

**TYPE OF SERVICE**

Type of service rendered shall be Single-Phase, alternating current, 60 cycle, at standard voltages of 120/240 or 277/480.

**RATE MONTHLY**

Service Charge per month:	\$45.00 plus
Capacity Service Charge per month:	\$0.50 per kVA
Applied to all required kVA in excess of 25 kVA	
Distribution Energy Charge per kWh:	\$0.03045
Generation & Transmission Energy Charge per kWh	\$0.07599
Total Energy Charge per kWh	\$0.10644

**MINIMUM MONTHLY BILL**

The Minimum Monthly Bill shall be the sum of the Service Charge and the Capacity Service Charge for each kVA or fraction thereof in excess of 25 kVA required by the member and supplied by the Cooperative.

**SEASONAL MEMBERS**

The Cooperative may render bills on an annual basis to Members who contract for seasonal service. For determination of annual bills, the annual Service Charge shall equal the monthly Service Charge times 12 plus the monthly Capacity Service Charge times 12. The Energy Charge shall equal the energy rate shown above times the metered kWh. The Minimum Annual Bill shall equal the Minimum Monthly Bill times 12. The Cooperative may require prepayment of the Minimum Annual Charge.

**OTHER TERMS OF SERVICE**

Other terms and conditions apply to service under this rate schedule. The following provisions are listed in Appendix A to the Cooperative’s tariff and are incorporated herein by reference.

1. Terms of Payment
2. Reconnection Charge
3. “Insufficient Funds” Check Charge
4. Collection Charge
5. Member Fault

Approved: \_\_\_\_\_

Effective: March 1, 2018

Issued by: \_\_\_\_\_  
George Carter, CEO/President

**Paulding-Putnam Electric Cooperative**

**Paulding, Ohio**

**Page 19 of 61**

Once approved by the Board of Trustees, all previous rate schedules are void, as of the new effective date.

6. Meter Reading Charge
7. Meter Test at Request of the Member
8. Interpretation of Rates
9. Late Payment Penalty Charge
10. WPCA

Approved: \_\_\_\_\_

Effective: March 1, 2018

Issued by: \_\_\_\_\_  
George Carter, CEO/President

Once approved by the Board of Trustees, all previous rate schedules are void, as of the new effective date.

**SINGLE PHASE COMMERCIAL TIME OF DAY - INDIANA**  
**SCHEDULE CI-TOD**

**AVAILABILITY**

Available to Members of the Cooperative located in Indiana for commercial general service, subject to the established rules and regulations of the Cooperative.

**TYPE OF SERVICE**

Type of service rendered shall be Single-Phase, alternating current, 60 cycle, at standard voltages of 120/240 or 277/480.

**RATE MONTHLY**

Service Charge per month:	\$45.00 plus
Capacity Service Charge per month:	\$0.50 per kVA
Applied to all required kVA in excess of 25 kVA	
Total Energy Charge per kWh:	
All kWh used during the On-Peak period	\$0.21021
All kWh used during the Off-Peak period	\$0.06396

The On-Peak period each day shall be from 2 p.m. through the hour ending 8 p.m. Monday – Friday. The Off-Peak period shall be all hours not contained in the On-Peak period and holidays.

**MINIMUM MONTHLY BILL**

The Minimum Monthly Bill shall be the sum of the Service Charge and the Capacity Service Charge for each kVA or fraction thereof in excess of 25 kVA required by the member and supplied by the Cooperative.

**SEASONAL MEMBERS**

Not eligible for this rate.

**OTHER TERMS OF SERVICE**

Other terms and conditions apply to service under this rate schedule. The following provisions are listed in Appendix A to the Cooperative’s tariff and are incorporated herein by reference.

1. Terms of Payment
2. Reconnection Charge
3. “Insufficient Funds” Check Charge
4. Collection Charge
5. Member Fault
6. Meter Reading Charge

Approved: \_\_\_\_\_

Effective: March 1, 2018

Issued by: \_\_\_\_\_  
George Carter, CEO/President

**Paulding-Putnam Electric Cooperative**

**Paulding, Ohio**

**Page 21 of 61**

Once approved by the Board of Trustees, all previous rate schedules are void, as of the new effective date.

7. Meter Test at Request of the Member
8. Interpretation of Rates
9. Late Payment Penalty Charge
10. WPCA

Approved: \_\_\_\_\_

Effective: March 1, 2018

Issued by: \_\_\_\_\_  
George Carter, CEO/President

Once approved by the Board of Trustees, all previous rate schedules are void, as of the new effective date.

**SINGLE PHASE COMMERCIAL - OHIO**  
**SCHEDULE CO**

**AVAILABILITY**

Available to Members of the Cooperative located in Ohio for commercial general service, subject to the established rules and regulations of the Cooperative.

**TYPE OF SERVICE**

Type of service rendered shall be Single-Phase, alternating current, 60 cycle, at standard voltages of 120/240 or 277/480.

**RATE MONTHLY**

Service Charge per month:	\$45.00 plus
Capacity Service Charge per month:	\$0.50 per kVA
Applied to all required kVA in excess of 25 kVA	
Distribution Energy Charge per kWh:	\$0.03045
Generation & Transmission Energy Charge per kWh	\$0.07599
Total Energy Charge per kWh	\$0.10644

**MINIMUM MONTHLY BILL**

The Minimum Monthly Bill shall be the sum of the Service Charge and the Capacity Service Charge for each kVA or fraction thereof in excess of 25 kVA required by the member and supplied by the Cooperative.

**SEASONAL MEMBERS**

The Cooperative may render bills on an annual basis to Members who contract for seasonal service. For determination of annual bills, the annual Service Charge shall equal the monthly Service Charge times 12 plus the monthly Capacity Service Charge times 12. The Energy Charge shall equal the energy rate shown above times the metered kWh. The Minimum Annual Bill shall equal the Minimum Monthly Bill times 12. The Cooperative may require prepayment of the Minimum Annual Charge.

**OTHER TERMS OF SERVICE**

Other terms and conditions apply to service under this rate schedule. The following provisions are listed in Appendix A to the Cooperative’s tariff and are incorporated herein by reference.

1. Terms of Payment
2. Reconnection Charge
3. “Insufficient Funds” Check Charge
4. Collection Charge
5. Member Fault

Approved: \_\_\_\_\_

Effective: March 1, 2018

Issued by: \_\_\_\_\_  
George Carter, CEO/President

Once approved by the Board of Trustees, all previous rate schedules are void, as of the new effective date.

6. Meter Reading Charge
7. Meter Test at Request of the Member
8. Interpretation of Rates
9. Late Payment Penalty Charge
10. WPCA
11. kWh Tax

Approved: \_\_\_\_\_

Effective: March 1, 2018

Issued by: \_\_\_\_\_  
George Carter, CEO/President

Once approved by the Board of Trustees, all previous rate schedules are void, as of the new effective date.

**SINGLE PHASE COMMERCIAL TIME OF DAY - OHIO**  
**SCHEDULE CO-TOD**

**AVAILABILITY**

Available to Members of the Cooperative located in Ohio for commercial general service, subject to the established rules and regulations of the Cooperative.

**TYPE OF SERVICE**

Type of service rendered shall be Single-Phase, alternating current, 60 cycle, at standard voltages of 120/240 or 277/480.

**RATE MONTHLY**

Service Charge per month:	\$45.00 plus
Capacity Service Charge per month:	\$0.50 per kVA
Applied to all required kVA in excess of 25 kVA	
Total Energy Charge per kWh:	
All kWh used during the On-Peak period	\$0.21021
All kWh used during the Off-Peak period	\$0.06396

The On-Peak period each day is from 2 p.m. through the hour ending 8 p.m. Monday – Friday. The Off-Peak period is all hours not contained in the On-Peak period and holidays.

**MINIMUM MONTHLY BILL**

The Minimum Monthly Bill shall be the sum of the Service Charge and the Capacity Service Charge for each kVA or fraction thereof in excess of 25 kVA required by the member and supplied by the Cooperative.

**SEASONAL MEMBERS**

Not eligible for this rate.

**OTHER TERMS OF SERVICE**

Other terms and conditions apply to service under this rate schedule. The following provisions are listed in Appendix A to the Cooperative’s tariff and are incorporated herein by reference.

1. Terms of Payment
2. Reconnection Charge
3. “Insufficient Funds” Check Charge
4. Collection Charge
5. Member Fault
6. Meter Reading Charge

Approved: \_\_\_\_\_

Effective: March 1, 2018

Issued by: \_\_\_\_\_  
George Carter, CEO/President



**Paulding-Putnam Electric Cooperative**

**Paulding, Ohio**

**Page 25 of 61**

Once approved by the Board of Trustees, all previous rate schedules are void, as of the new effective date.

7. Meter Test at Request of the Member
8. Interpretation of Rates
9. Late Payment Penalty Charge
10. WPCA
11. kWh Tax

Approved: \_\_\_\_\_

Effective: March 1, 2018

Issued by: \_\_\_\_\_  
George Carter, CEO/President

Once approved by the Board of Trustees, all previous rate schedules are void, as of the new effective date.

**SINGLE PHASE COMMERCIAL NET BILLING – INDIANA/OHIO**

**SCHEDULE CINB AND CONB**

**AVAILABILITY**

Available to Members of the Cooperative located in Ohio or Indiana with commercial service, subject to the established rules and regulations of the Cooperative and have installed distributed generation facilities capable of generating less than 100 kW of energy at peak output not to exceed the annual consumption. All distributed generation facilities must meet all standards established by the Cooperative prior to use under this rate schedule.

**TYPE OF SERVICE**

Type of service rendered shall be Single-Phase, alternating current, 60 cycle, at standard voltages of 120/240 or 277/480.

**RATE MONTHLY**

Service Charge per Month	\$65.00 plus
Capacity Service Charge per month:	\$0.50 per kVA
Applied to all required kVA in excess of 25 kVA	
Total Energy Charge per kWh:	\$0.09754

**MINIMUM MONTHLY BILL**

The Minimum Monthly Bill shall be the sum of the Service Charge and the Capacity Service Charge for each kVA or fraction thereof in excess of 25 kVA required by the member and supplied by the Cooperative.

**SEASONAL MEMBERS**

Not eligible for this rate.

**DISTRIBUTED GENERATION CREDIT**

All generation supplied to the Cooperative by member owned facilities shall be metered separately from cooperative’s service supplied to the member. The Cooperative will provide a billing credit monthly for all kWh generated. The credit shall not apply to the monthly WPCA calculation nor to the Ohio/Indiana Tax. (See Appendix A)

**OTHER TERMS OF SERVICE**

Other terms and conditions apply to service under this rate schedule. The following provisions are listed in Appendix A to the Cooperative’s tariff and are incorporated herein by reference.

1. Terms of Payment
2. Reconnection Charge
3. “Insufficient Funds” Check Charge

Approved: \_\_\_\_\_

Effective: March 1, 2018

Issued by: \_\_\_\_\_  
George Carter, CEO/President

Once approved by the Board of Trustees, all previous rate schedules are void, as of the new effective date.

- 4. Collection Charge
- 5. Member Fault
- 6. Meter Reading Charge
- 7. Meter Test at Request of the Member
- 8. Interpretation of Rates
- 9. Late Payment Penalty Charge
- 10. WPCA
- 11. kWh Tax or Indiana Sales Tax
- 12. Distributed Generation Credit

Approved: \_\_\_\_\_

Effective: March 1, 2018

Issued by: \_\_\_\_\_  
George Carter, CEO/President

Once approved by the Board of Trustees, all previous rate schedules are void, as of the new effective date.

**LARGE POWER SERVICE - INDIANA**

**SCHEDULE LPI**

**AVAILABILITY**

Available to all members located within the Cooperative's Indiana service area for all uses, subject to the established Rules and Regulations of the cooperative. Member shall contract with the cooperative for a specific capacity in kilovolt-amperes (kVA). The Cooperative shall not be required to supply capacity in excess of that contracted for, except by mutual agreement.

**TYPE OF SERVICE**

Service under this schedule shall be three-phase, 60 hertz, at seller's standard voltages of 120/240 or 277/480.

**RATE MONTHLY**

Service Charge per Month:	\$100.00
Demand Charge per kW Billing Demand:	\$4.66
Energy Charges:	
First 200 kWh/kW	\$0.09388
Next 200 kWh/kW	\$0.06200
Over 400 kWh/kW	\$0.03678

**MINIMUM MONTHLY BILL**

The Minimum Total Monthly Bill shall be the sum of the Service Charge plus \$.50 for each kVA or fraction thereof in excess of 75 kVA required by the member and supplied by the Cooperative. If service is disconnected and reconnected within any 12 month period, the member/consumer shall be required to pay the minimum charge for any unbilled months within the period service was disconnected.

**DETERMINATION OF BILLING DEMAND**

The Billing Demand shall be the Member's highest kW demand recorded during the month by a fifteen (15) minute integrated or thermal kW demand meter, adjusted for power factor as provided below.

**POWER FACTOR ADJUSTMENT**

The Member agrees to maintain unity power factor as nearly as practicable. If the Member's power factor is below 90% lagging or leading, the Billing Demand may be adjusted per the following formula:

$$\text{Billing Demand} = \frac{\text{Metered kW Demand}}{\text{Actual Power Factor \%}} \times 90\%$$

If the Member's power factor is greater than 90%, the Billing Demand shall equal the Metered kW Demand.

Approved: \_\_\_\_\_

Effective: March 1, 2018

Issued by: \_\_\_\_\_  
George Carter, CEO/President

Once approved by the Board of Trustees, all previous rate schedules are void, as of the new effective date.

**METERING OTHER THAN AT DELIVERY VOLTAGE**

The Cooperative will normally install metering at delivery voltages. However, at the Cooperative’s sole discretion, may install metering at primary voltage for secondary delivery, or metering at secondary voltage for primary delivery may be installed. The metered energy kWh will be adjusted to compensate for transformer losses, as follows:

1. Primary metering for secondary deliveries - the metered KWH shall be multiplied by 0.97
2. Secondary metering for primary deliveries - the metered KWH shall be divided by 0.97

**OPTIONAL PRIMARY VOLTAGE DELIVERY**

The member may choose to receive delivery of power at an available primary transmission or distribution voltage. To select this option, the Member shall, at its expense, own, operate, and maintain all transformers and/or other apparatus needed to receive power at primary voltage. If the Member elects to receive service at primary voltage, the Service Charge, specified herein, shall be reduced \$9.00 per month and the Demand Charge shall be reduced \$0.15 per kW.

**TERM OF CONTRACT**

Contracts will be made for a period of five years with self-renewal provisions for successive periods of one year each. Either party shall give at least 60 days written notice to the other with the intention to terminate the contract at the end of the yearly period.

**OTHER TERMS OF SERVICE**

Other terms and conditions apply to service under this rate schedule. The following provisions are listed in Appendix A to the Cooperative’s tariff and are incorporated herein by reference.

1. Terms of Payment
2. Reconnection Charge
3. “Insufficient Funds” Check Charge
4. Collection Charge
5. Member Fault
6. Meter Reading Charge
7. Meter Test at Request of the Member
8. Interpretation of Rates
9. Late Payment Penalty Charge
10. WPCA

Approved: \_\_\_\_\_

Effective: March 1, 2018

Issued by: \_\_\_\_\_  
George Carter, CEO/President

Once approved by the Board of Trustees, all previous rate schedules are void, as of the new effective date.

**LARGE POWER SERVICE - OHIO**

**SCHEDULE LPO**

**AVAILABILITY**

Available to all members located within the Cooperative's Ohio service area with all uses, subject to the established Rules and Regulations of the Cooperative. Member shall contract with the cooperative for a specific capacity in kilovolt-amperes (kVA). The Cooperative shall not be required to supply capacity in excess of that contracted for, except by mutual agreement.

**TYPE OF SERVICE**

Service under this schedule shall be three-phase, 60 hertz, at seller's standard voltages of 120/240 or 277/480.

**RATE MONTHLY**

Service Charge per Month	\$100.00
Demand Charge per kW Billing Demand	\$4.66
Energy Charges:	
First 200 kWh/kW	\$0.09388
Next 200 kWh/kW	\$0.06200
Over 400 kWh/kW	\$0.03678

**MINIMUM MONTHLY BILL**

The Minimum Total Monthly Bill shall be the sum of the Service Charge plus \$.50 for each kVA or fraction thereof in excess of 75 kVA required by the member and supplied by the Cooperative. If service is disconnected and reconnected within any 12 month period, the member/consumer shall be required to pay the minimum charge for any unbilled months within the period service was disconnected.

**DETERMINATION OF BILLING DEMAND**

The Billing Demand shall be the Member's highest kW demand recorded during the month by a fifteen (15) minute integrated or thermal kW demand meter, adjusted for power factor as provided below.

**POWER FACTOR ADJUSTMENT**

The Member agrees to maintain unity power factor as nearly as practicable. If the Member's power factor is below 90% lagging or leading, the Billing Demand may be adjusted per the following formula:

$$\text{Billing Demand} = \frac{\text{Metered kW Demand}}{\text{Actual Power Factor \%}} \times 90\%$$

If the Member's power factor is greater than 90%, the Billing Demand shall equal the Metered kW.

**METERING OTHER THAN AT DELIVERY VOLTAGE**

The Cooperative will normally install metering at delivery voltages. However, at the Cooperative's sole discretion, may install metering at primary voltage for secondary delivery. Metering at secondary voltage

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George Carter, CEO/President

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for primary delivery may be installed. The metered energy kWh will be adjusted to compensate for transformer losses, as follows:

1. Primary metering for secondary deliveries - the metered KWH shall be multiplied by 0.97
2. Secondary metering for primary deliveries - the metered KWH shall be divided by 0.97

**OPTIONAL PRIMARY VOLTAGE DELIVERY**

The member may choose to receive delivery of power at an available primary transmission or distribution voltage. To select this option, the Member shall, at its expense, own, operate, and maintain all transformers and/or other apparatus needed to receive power at primary voltage. If the Member elects to receive service at primary voltage, the Service Charge, specified herein, shall be reduced \$9.00 per month and the Demand Charge shall be reduced \$0.15 per kW.

**TERM OF CONTRACT**

Contracts will be made for a period of five years with self-renewal provisions for successive periods of one year each. Either party shall give at least 60 days written notice to the other with the intention to terminate the contract at the end of the yearly period.

**OTHER TERMS OF SERVICE**

Other terms and conditions apply to service under this rate schedule. The following provisions are listed in Appendix A to the Cooperative’s tariff and are incorporated herein by reference.

1. Terms of Payment
2. Reconnection Charge
3. “Insufficient Funds” Check Charge
4. Collection Charge
5. Member Fault
6. Meter Reading Charge
7. Meter Test at Request of the Member
8. Interpretation of Rates
9. Late Payment Penalty Charge
10. WPCA
11. kWh Tax

Approved: \_\_\_\_\_

Effective: March 1, 2018

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George Carter, CEO/President

Once approved by the Board of Trustees, all previous rate schedules are void, as of the new effective date.

**SCHEDULE LPI/LPO NET BILLING**

**AVAILABILITY**

Available to members of the cooperative located in Ohio or Indiana with large power service, subject to the established rules and regulations of the cooperative and have installed distributed generation facilities capable of generating less than 100 kW of energy at peak output not to exceed the annual consumption. All distributed generation facilities must meet all standards established by the Cooperative prior to use under this rate schedule.

**TYPE OF SERVICE**

Service under this schedule shall be three-phase, 60 hertz, at seller's standard voltages of 120/240 or 277/480.

**RATE MONTHLY**

Service Charge per Month	\$100.00
Demand Charge per kW Billing Demand	\$4.66
Energy Charges:	
First 200 kWh/kW	\$0.08969
Next 200 kWh/kW	\$0.05704
Over 400 kWh/kW	\$0.03456

**MINIMUM MONTHLY BILL**

The Minimum Total Monthly Bill shall be the sum of the Service Charge plus \$.50 for each kVA or fraction thereof in excess of 75 kVA required by the member and supplied by the Cooperative. If service is disconnected and reconnected within any 12 month period, the member/consumer shall be required to pay the minimum charge for any unbilled months within the period service was disconnected.

**DETERMINATION OF BILLING DEMAND**

The Billing Demand shall be the Member's highest kW demand recorded during the month by a fifteen (15) minute integrated or thermal kW demand meter, adjusted for power factor as provided below.

**POWER FACTOR ADJUSTMENT**

The Member agrees to maintain unity power factor as nearly as practicable. If the Member's power factor is below 90% lagging or leading, the Billing Demand may be adjusted per the following formula:

$$\text{Billing Demand} = \frac{\text{Metered kW Demand}}{\text{Actual Power Factor \%}} \times 90\%$$

If the Member's power factor is greater than 90%, the Billing Demand shall equal the Metered kW.

Approved: \_\_\_\_\_

Effective: March 1, 2018

Issued by: \_\_\_\_\_  
George Carter, CEO/President



Once approved by the Board of Trustees, all previous rate schedules are void, as of the new effective date.

**METERING OTHER THAN AT DELIVERY VOLTAGE**

The Cooperative will normally install metering at delivery voltages. However, at the Cooperative’s sole discretion, may install metering at primary voltage for secondary delivery. Metering at secondary voltage for primary delivery may be installed. The metered energy kWh will be adjusted to compensate for transformer losses, as follows:

- 3. Primary metering for secondary deliveries - the metered KWH shall be multiplied by 0.97
- 4. Secondary metering for primary deliveries - the metered KWH shall be divided by 0.97

**OPTIONAL PRIMARY VOLTAGE DELIVERY**

The member may choose to receive delivery of power at an available primary transmission or distribution voltage. To select this option, the Member shall, at its expense, own, operate, and maintain all transformers and/or other apparatus needed to receive power at primary voltage. If the Member elects to receive service at primary voltage, the Service Charge, specified herein, shall be reduced \$9.00 per month and the Demand Charge shall be reduced \$0.15 per kW.

**TERM OF CONTRACT**

Contracts will be made for a period of five years with self-renewal provisions for successive periods of one year each. Either party shall give at least 60 days written notice to the other with the intention to terminate the contract at the end of the yearly period.

**OTHER TERMS OF SERVICE**

Other terms and conditions apply to service under this rate schedule. The following provisions are listed in Appendix A to the Cooperative’s tariff and are incorporated herein by reference.

- 12. Terms of Payment
- 13. Reconnection Charge
- 14. “Insufficient Funds” Check Charge
- 15. Collection Charge
- 16. Member Fault
- 17. Meter Reading Charge
- 18. Meter Test at Request of the Member
- 19. Interpretation of Rates
- 20. Late Payment Penalty Charge
- 21. WPCA
- 22. kWh Tax

Approved: \_\_\_\_\_

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George Carter, CEO/President

Once approved by the Board of Trustees, all previous rate schedules are void, as of the new effective date.

**LARGE POWER STAND-BY SERVICE - INDIANA**  
**SCHEDULE LPI - S**

**AVAILABILITY**

Available to all members located within the Cooperative's Indiana service area for all uses, subject to the established Rules and Regulations of the Cooperative, when the member has installed generation capacity equal to the member's expected peak load. Member shall contract with the cooperative for a specific capacity in kilovolt-amperes (kVA). The Cooperative shall not supply capacity in excess of that contracted for, except by mutual agreement and to serve load that will not contribute to the Cooperative's system peak.

**TYPE OF SERVICE**

Stand-by service shall be provided under this schedule when the member has installed generation capacity which is expected to meet the member's load. Service under this schedule shall be three-phase, 60 hertz, at seller's standard voltages of 120/240 or 277/480.

**RATE MONTHLY**

Service Charge per Month	\$100.00
Demand Charge per kW Billing Demand	\$4.66
Energy Charges:	
First 200 kWh/kW	\$0.09388
Next 200 kWh/kW	\$.06200
Over 400 kWh/kW	\$.03678

**MINIMUM MONTHLY BILL**

The Minimum Monthly Bill shall be the Service Charge plus the highest billed KW demand over the previous 12 months at the demand charge listed above and any contracted kVA capacity. If service is disconnected and reconnected within any 12 month period, the member/consumer shall be required to pay the minimum charge for any unbilled month within the period service was disconnected.

**DETERMINATION OF BILLING DEMAND**

The Billing Demand shall be the Member's highest kW demand recorded during the month by a fifteen (15) minute integrated or thermal kW demand meter, adjusted for power factor as provided below. The Capacity Billing Demand shall be the amount of load the Member will offset with self-generation and is intended to reserve off-peak capacity for the customer when needed for emergency service. On-peak capacity is not reserved and may not be provided by the Cooperative.

**POWER FACTOR ADJUSTMENT**

The Member agrees to maintain unity power factor as nearly as practicable. If the Member's power factor is below 90% lagging or leading, the Billing Demand may be adjusted per the following formula:

$$\text{Billing Demand} = \frac{\text{Metered kW Demand}}{\text{Actual Power Factor \%}} \times 90\%$$

If the Member's power factor is greater than 90%, the Billing Demand shall equal the Metered kW Demand.

Approved: \_\_\_\_\_

Effective: March 1, 2018

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George Carter, CEO/President

Once approved by the Board of Trustees, all previous rate schedules are void, as of the new effective date.

**METERING OTHER THAN AT DELIVERY VOLTAGE**

The Cooperative will normally install metering at delivery voltages. However, at the Cooperative’s sole discretion, may install metering at primary voltage for secondary delivery. Metering at secondary voltage for primary delivery may be installed. The metered energy kWh will be adjusted to compensate for transformer losses, as follows:

1. Primary metering for secondary deliveries - the metered KWH shall be multiplied by 0.97
2. Secondary metering for primary deliveries - the metered KWH shall be divided by 0.97

**OPTIONAL PRIMARY VOLTAGE DELIVERY**

The member may choose to receive delivery of power at an available primary transmission or distribution voltage. To select this option, the Member shall, at its expense, own, operate, and maintain all transformers and/or other apparatus needed to receive power at primary voltage. If the Member elects to receive service at primary voltage, the Facility Charge, specified herein, shall be reduced \$9.00 per month and the Demand Charge shall be reduced \$0.15 per kW.

**TERM OF CONTRACT**

Contracts will be made for a period of five years with self-renewal provisions for successive periods of one year each. Either party shall give at least 60 days written notice to the other with the intention to terminate the contract at the end of the yearly period.

**OTHER TERMS OF SERVICE**

Other terms and conditions apply to service under this rate schedule. The following provisions are listed in Appendix A to the Cooperative’s tariff and are incorporated herein by reference.

1. Terms of Payment
2. Reconnection Charge
3. “Insufficient Funds” Check Charge
4. Collection Charge
5. Member Fault
6. Meter Reading Charge
7. Meter Test at Request of the Member
8. Interpretation of Rates
9. Late Payment Penalty Charge
10. WPCA

Approved: \_\_\_\_\_

Effective: March 1, 2018

Issued by: \_\_\_\_\_  
George Carter, CEO/President

Once approved by the Board of Trustees, all previous rate schedules are void, as of the new effective date.

**LARGE POWER STAND-BY SERVICE - OHIO**  
**SCHEDULE LPO-S**

**AVAILABILITY**

Available to all members located within the Cooperative's Ohio service area for all uses, subject to the established Rules and Regulations of the Cooperative, when the member has installed generation capacity equal to the member's expected peak load. Member shall contract with the cooperative for a specific capacity in kilovolt-amperes (kVA). The Cooperative shall not supply capacity in excess of that contracted for, except by mutual agreement and to serve load that will not contribute to the Cooperative's system peak.

**TYPE OF SERVICE**

Stand-by service shall be provided under this schedule when the member has installed generation capacity which is expected to meet the member's load. Service under this schedule shall be three-phase, 60 hertz, at seller's standard voltages of 120/240 or 277/480.

**RATE MONTHLY**

Service Charge per Month	\$100.00
Demand Charge per kW Billing Demand	\$4.66
Energy Charges:	
First 200 kWh/kW	\$0.09388
Next 200 kWh/kW	\$0.06200
Over 400 kWh/kW	\$0.03678

**MINIMUM MONTHLY BILL**

The Minimum Monthly Bill shall be the Service Charge plus the highest billed KW demand over the previous 12 months at the demand charge listed above and any contracted kVA capacity. If service is disconnected and reconnected within any 12 month period, the member/consumer shall be required to pay the minimum charge for any unbilled month within the period service was disconnected.

**DETERMINATION OF BILLING DEMAND**

The Billing Demand shall be the Member's highest kW demand recorded during the month by a fifteen (15) minute integrated or thermal kW demand meter, adjusted for power factor as provided below. The Capacity Billing Demand shall be the amount of load the Member will offset with self-generation and is intended to reserve off-peak capacity for the customer when needed for emergency service. On-peak capacity is not reserved and may not be provided by the Cooperative.

**POWER FACTOR ADJUSTMENT**

The Member agrees to maintain unity power factor as nearly as practicable. If the Member's power factor is below 90% lagging or leading, the Billing Demand may be adjusted per the following formula:

$$\text{Billing Demand} = \frac{\text{Metered kW Demand}}{\text{Actual Power Factor \%}} \times 90\%$$

Approved: \_\_\_\_\_

Effective: March 1, 2018

Issued by: \_\_\_\_\_  
George Carter, CEO/President

Once approved by the Board of Trustees, all previous rate schedules are void, as of the new effective date.

If the Member’s power factor is greater than 90%, the Billing Demand shall equal the Metered kW Demand.

**METERING OTHER THAN AT DELIVERY VOLTAGE**

The Cooperative will normally install metering at delivery voltages. However, at the Cooperative’s sole discretion, may install metering at primary voltage for secondary delivery. Metering at secondary voltage for primary delivery may be installed. The metered energy kWh will be adjusted to compensate for transformer losses, as follows:

1. Primary metering for secondary deliveries - the metered kWh shall be multiplied by 0.97
2. Secondary metering for primary deliveries - the metered kWh shall be divided by 0.97

**OPTIONAL PRIMARY VOLTAGE DELIVERY**

The member may choose to receive delivery of power at an available primary transmission or distribution voltage. To select this option, the Member shall, at its expense, own, operate, and maintain all transformers and/or other apparatus needed to receive power at primary voltage. If the Member elects to receive service at primary voltage, the Facility Charge, specified herein, shall be reduced \$9.00 per month and the Demand Charge shall be reduced \$0.15 per kW.

**TERM OF CONTRACT**

Contracts will be made for a period of five years with self-renewal provisions for successive periods of one year each. Either party shall give at least 60 days written notice to the other with the intention to terminate the contract at the end of the yearly period.

**OTHER TERMS OF SERVICE**

Other terms and conditions apply to service under this rate schedule. The following provisions are listed in Appendix A to the Cooperative’s tariff and are incorporated herein by reference.

1. Terms of Payment
2. Reconnection Charge
3. “Insufficient Funds” Check Charge
4. Collection Charge
5. Member Fault
6. Meter Reading Charge
7. Meter Test at Request of the Member
8. Interpretation of Rates
9. Late Payment Penalty Charge
10. WPCA
11. kWh Tax

Approved: \_\_\_\_\_

Effective: March 1, 2018

Issued by: \_\_\_\_\_  
George Carter, CEO/President

Once approved by the Board of Trustees, all previous rate schedules are void, as of the new effective date.

**INDUSTRIAL POWER SERVICE 1 - OHIO**

**SCHEDULE OHIO1**

**AVAILABILITY**

Available to all members located within the Cooperative's Ohio service area for all uses, subject to the established Rules and Regulations of the Cooperative. Member shall contract with the cooperative for a specific capacity in kilovolt-amperes (kVA). The Cooperative shall not be required to supply capacity in excess of that contracted for except by mutual agreement.

**TYPE OF SERVICE**

Service under this schedule shall be three-phase, 60 hertz, at Seller's standard voltages of 120/240 or 277/480.

**RATE MONTHLY**

Service Charge	\$200.00
Demand Charge per Billing kW	\$20.47
Energy Charge - All kWh consumed	\$0.03641

**MINIMUM MONTHLY BILL**

The Minimum Monthly Bill shall be the Service Charge plus the greater of the current Billing Demand or the highest Billing Demand assessed over the previous 12 months.

**DETERMINATION OF BILLING KW**

The Billing kW shall be the Member's highest kW demand recorded during the month by a fifteen (15) minute integrated or thermal kW demand meter, adjusted for power factor as provided below.

**POWER FACTOR ADJUSTMENT**

The Member agrees to maintain unity power factor as nearly as practicable. If the Member's power factor is below 90% lagging or leading, the Billing Demand may be adjusted per the following formula:

$$\text{Billing Demand} = \frac{\text{Metered kW Demand}}{\text{Actual Power Factor \%}} \times 90\%$$

If the Member's power factor is greater than 90%, the Billing Demand shall equal the Metered kW Demand.

**METERING OTHER THAN AT DELIVERY VOLTAGE**

The Cooperative will normally install metering at delivery voltages. However, at the Cooperative's sole discretion, may install metering at primary voltage for secondary delivery. Metering at secondary voltage for primary delivery may be installed. The metered energy kWh will be adjusted to compensate for transformer losses, as follows:

Approved: \_\_\_\_\_

Effective: March 1, 2018

Issued by: \_\_\_\_\_  
George Carter, CEO/President

Once approved by the Board of Trustees, all previous rate schedules are void, as of the new effective date.

1. Primary metering for secondary deliveries - the metered kWh shall be multiplied by 0.97
2. Secondary metering for primary deliveries - the metered kWh shall be divided by 0.97

**OPTIONAL PRIMARY VOLTAGE DELIVERY**

The member may choose to receive delivery of power at an available primary transmission or distribution voltage. To select this option, the Member shall, at its expense, own, operate, and maintain all transformers and/or other apparatus needed to receive power at primary voltage. If the Member elects to receive service at primary voltage, the Facility Charge, specified herein, shall be reduced \$5.00 per month and the Demand Charge shall be reduced \$0.15 per kW.

**TERM OF CONTRACT**

Contracts will be made for a period of five years with self-renewal provisions for successive periods of one year each. Either party shall give at least 60 days written notice to the other with the intention to terminate the contract at the end of the yearly period.

**OTHER TERMS OF SERVICE**

Other terms and conditions apply to service under this rate schedule. The following provisions are listed in Appendix A to the Cooperative’s tariff and are incorporated herein by reference.

1. Terms of Payment
2. Reconnection Charge
3. “Insufficient Funds” Check Charge
4. Collection Charge
5. Member Fault
6. Meter Reading Charge
7. Meter Test at Request of the Member
8. Interpretation of Rates
9. Late Payment Penalty Charge
10. WPCA
11. kWh Tax

Approved: \_\_\_\_\_

Effective: March 1, 2018

Issued by: \_\_\_\_\_  
George Carter, CEO/President

Once approved by the Board of Trustees, all previous rate schedules are void, as of the new effective date.

**INDUSTRIAL POWER SERVICE 2 - OHIO**

**SCHEDULE OHIO2**

**AVAILABILITY**

Available to all members located within the Cooperative's Ohio service area for all uses, subject to the established Rules and Regulations of the Cooperative. Member shall contract with the cooperative for a specific capacity in kilovolt-amperes (kVA). The Cooperative shall not be required to supply capacity in excess of that contracted for except by mutual agreement.

**TYPE OF SERVICE**

Service under this schedule shall be three-phase, 60 hertz, at Seller's standard voltages of 120/240 or 277/480.

**RATE MONTHLY**

Service Charge	\$200.00
Demand Charge per Billing kW	\$5.50
Energy Charge - All kWh Consumed	\$0.07984

**MINIMUM MONTHLY BILL**

The Minimum Monthly Bill shall be the Service Charge plus the greater of the current Billing Demand or the highest Billing Demand assessed over the previous 12 months.

**DETERMINATION OF BILLING KW**

The Billing kW shall be the Member's highest kW demand recorded during the month by a fifteen (15) minute integrated or thermal kW demand meter, adjusted for power factor as provided below.

**POWER FACTOR ADJUSTMENT**

The Member agrees to maintain unity power factor as nearly as practicable. If the Member's power factor is below 90% lagging or leading, the Billing Demand may be adjusted per the following formula:

$$\text{Billing Demand} = \frac{\text{Metered kW Demand}}{\text{Actual Power Factor \%}} \times 90\%$$

If the Member's power factor is greater than 90%, the Billing Demand shall equal the Metered kW Demand.

**METERING OTHER THAN AT DELIVERY VOLTAGE**

The Cooperative will normally install metering at delivery voltages. However, at the Cooperative's sole discretion, may install metering at primary voltage for secondary delivery. Metering at secondary voltage for primary delivery may be installed. The metered energy kWh will be adjusted to compensate for transformer losses, as follows:

Approved: \_\_\_\_\_

Effective: March 1, 2018

Issued by: \_\_\_\_\_  
George Carter, CEO/President



Once approved by the Board of Trustees, all previous rate schedules are void, as of the new effective date.

1. Primary metering for secondary deliveries - the metered kWh shall be multiplied by 0.97
2. Secondary metering for primary deliveries - the metered kWh shall be divided by 0.97

**OPTIONAL PRIMARY VOLTAGE DELIVERY**

The member may choose to receive delivery of power at an available primary transmission or distribution voltage. To select this option, the Member shall, at its expense, own, operate, and maintain all transformers and/or other apparatus needed to receive power at primary voltage. If the Member elects to receive service at primary voltage, the Facility Charge, specified herein, shall be reduced \$5.00 per month and the Demand Charge shall be reduced \$0.15 per kW.

**TERM OF CONTRACT**

Contracts will be made for a period of five years with self-renewal provisions for successive periods of one year each. Either party shall give at least 60 days written notice to the other with the intention to terminate the contract at the end of the yearly period.

**OTHER TERMS OF SERVICE**

Other terms and conditions apply to service under this rate schedule. The following provisions are listed in Appendix A to the Cooperative’s tariff and are incorporated herein by reference.

1. Terms of Payment
2. Reconnection Charge
3. “Insufficient Funds” Check Charge
4. Collection Charge
5. Member Fault
6. Meter Reading Charge
7. Meter Test at Request of the Member
8. Interpretation of Rates
9. Late Payment Penalty Charge
10. WPCA
11. kWh Tax

Approved: \_\_\_\_\_

Effective: March 1, 2018

Issued by: \_\_\_\_\_  
George Carter, CEO/President

Once approved by the Board of Trustees, all previous rate schedules are void, as of the new effective date.

**INDUSTRIAL POWER SERVICE 1 - INDIANA**

**SCHEDULE IND1-INDIANA**

**AVAILABILITY**

Available to all members located within the Cooperative's Indiana service area for all uses, subject to the established Rules and Regulations of the Cooperative. Member shall contract with the cooperative for a specific capacity in kilovolt-amperes (kVA). The Cooperative shall not be required to supply capacity in excess of that contracted for except by mutual agreement.

**TYPE OF SERVICE**

Service under this schedule shall be three-phase, 60 hertz, at Seller's standard voltages of 120/240 or 277/480.

**RATE MONTHLY**

Service Charge	\$200.00
Demand Charge per Billing kW	\$20.47
Energy Charge - All kWh consumed	\$0.03641

**MINIMUM MONTHLY BILL**

The Minimum Monthly Bill shall be the Service Charge plus the greater of the current Billing Demand or the highest Billing Demand assessed over the previous 12 months.

**DETERMINATION OF BILLING KW**

The Billing kW shall be the Member's highest kW demand recorded during the month by a fifteen (15) minute integrated or thermal kW demand meter, adjusted for power factor as provided below.

**POWER FACTOR ADJUSTMENT**

The Member agrees to maintain unity power factor as nearly as practicable. If the Member's power factor is below 90% lagging or leading, the Billing Demand may be adjusted per the following formula:

$$\text{Billing Demand} = \frac{\text{Metered kW Demand}}{\text{Actual Power Factor \%}} \times 90\%$$

If the Member's power factor is greater than 90%, the Billing Demand shall equal the Metered kW Demand.

**METERING OTHER THAN AT DELIVERY VOLTAGE**

The Cooperative will normally install metering at delivery voltages. However, at the Cooperative's sole discretion, may install metering at primary voltage for secondary delivery. Metering at secondary voltage for primary delivery may be installed. The metered energy kWh will be adjusted to compensate for transformer losses, as follows:

1. Primary metering for secondary deliveries - the metered kWh shall be multiplied by 0.97
2. Secondary metering for primary deliveries - the metered kWh shall be divided by 0.97

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George Carter, CEO/President

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**OPTIONAL PRIMARY VOLTAGE DELIVERY**

The member may choose to receive delivery of power at an available primary transmission or distribution voltage. To select this option, the Member shall, at its expense, own, operate, and maintain all transformers and/or other apparatus needed to receive power at primary voltage. If the Member elects to receive service at primary voltage, the Facility Charge, specified herein, shall be reduced \$5.00 per month and the Demand Charge shall be reduced \$0.15 per kW.

**TERM OF CONTRACT**

Contracts will be made for a period of five years with self-renewal provisions for successive periods for one year each. Either party shall give at least 60 days written notice to the other with the intention to terminate the contract at the end of the yearly period.

**OTHER TERMS OF SERVICE**

Other terms and conditions apply to service under this rate schedule. The following provisions are listed in Appendix A to the Cooperative’s tariff and are incorporated herein by reference.

1. Terms of Payment
2. Reconnection Charge
3. “Insufficient Funds” Check Charge
4. Collection Charge
5. Member Fault
6. Meter Reading Charge
7. Meter Test at Request of the Member
8. Interpretation of Rates
9. Late Payment Penalty Charge
10. WPCA

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George Carter, CEO/President

Once approved by the Board of Trustees, all previous rate schedules are void, as of the new effective date.

**INDUSTRIAL POWER SERVICE 2 - INDIANA**

**SCHEDULE IND2-INDIANA**

**AVAILABILITY**

Available to all members located within the Cooperative's Indiana service area for all uses, subject to the established Rules and Regulations of the Cooperative. Member shall contract with the cooperative for a specific capacity in kilovolt-amperes (kVA). The Cooperative shall not be required to supply capacity in excess of that contracted for except by mutual agreement.

**TYPE OF SERVICE**

Service under this schedule shall be three-phase, 60 hertz, at Seller's standard voltages of 120/240 or 277/480.

**RATE MONTHLY**

Service Charge	\$200.00
Demand Charge per Billing kW	\$5.50
Energy Charge - All kWh Consumed	\$0.07984

**MINIMUM MONTHLY BILL**

The Minimum Monthly Bill shall be the greater of the Contract Minimum or the Service Charge plus the greater of the current Billing Demand or the highest Billing Demand assessed over the previous 12 months.

**DETERMINATION OF BILLING KW**

The Billing kW shall be the Member's highest kW demand recorded during the month by a fifteen (15) minute integrated or thermal kW demand meter, adjusted for power factor as provided below.

**POWER FACTOR ADJUSTMENT**

The Member agrees to maintain unity power factor as nearly as practicable. If the Member's power factor is below 90% lagging or leading, the Billing Demand may be adjusted per the following formula:

$$\text{Billing Demand} = \frac{\text{Metered kW Demand}}{\text{Actual Power Factor \%}} \times 90\%$$

If the Member's power factor is greater than 90%, the Billing Demand shall equal the Metered kW Demand.

**METERING OTHER THAN AT DELIVERY VOLTAGE**

The Cooperative will normally install metering at delivery voltages. However, at the Cooperative's sole discretion, may install metering at primary voltage for secondary delivery. Metering at secondary voltage for primary delivery may be installed. The metered energy kWh will be adjusted to compensate for transformer losses, as follows:

1. Primary metering for secondary deliveries - the metered kWh shall be multiplied by 0.97
2. Secondary metering for primary deliveries - the metered kWh shall be divided by 0.97

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**OPTIONAL PRIMARY VOLTAGE DELIVERY**

The member may choose to receive delivery of power at an available primary transmission or distribution voltage. To select this option, the Member shall, at its expense, own, operate, and maintain all transformers and/or other apparatus needed to receive power at primary voltage. If the Member elects to receive service at primary voltage, the Facility Charge, specified herein, shall be reduced \$5.00 per month and the Demand Charge shall be reduced \$0.15 per kW.

**TERM OF CONTRACT**

Contracts will be made for a period of five years with self-renewal provisions for successive periods of one year each. Either party shall give at least 60 days written notice to the other of the intention to terminate the contract at the end of the yearly period.

**OTHER TERMS OF SERVICE**

Other terms and conditions apply to service under this rate schedule. The following provisions are listed in Appendix A to the Cooperative’s tariff and are incorporated herein by reference.

1. Terms of Payment
2. Reconnection Charge
3. “Insufficient Funds” Check Charge
4. Collection Charge
5. Member Fault
6. Meter Reading Charge
7. Meter Test at Request of the Member
8. Interpretation of Rates
9. Late Payment Penalty Charge
10. WPCA

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George Carter, CEO/President

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**OUTDOOR & STREET LIGHT SERVICE - INDIANA**

**SCHEDULE SLI**

**AVAILABILITY**

Available to Members of the Cooperative located in Indiana with Outdoor and/or Street Lighting, subject to the established rules and regulations of the Cooperative.

**CHARACTER OF SERVICE**

Service under this schedule shall be dusk-to-dawn lighting service using photo-electrically controlled equipment, mast arm, and street light type luminaire with lamp. Maintenance of the complete assembly and the cost of electric operation are included in this service. The Cooperative will provide a separate pole subject to the rates contained herein.

**MONTHLY RATES**

**Fixtures Owned and Maintained by the Cooperative**

<i>Type of Lamp</i>	<i>Nominal Lamp Wattage</i>	<i>Monthly Rate Per Lamp</i>	
		<i>Without Pole</i>	<i>With Pole</i>
MV	175	\$10.80	\$11.30
HPS	100	\$10.80	\$11.30
MV	400	\$20.62	\$21.12
LED	42	\$10.80	\$11.30
LED	40	\$10.80	\$11.30
LED	70	\$20.62	\$21.12

**Monthly kWh usage per fixture**

175 Watt MV	64 kWh
100 Watt HPS	58 kWh
400 Watt MVL	145 kWh
42 Watt LED	15 kWh
40-Watt LED	15 kWh
70-Watt LED	25 kWh

**BILLING**

The Member's regular billing will include charges pursuant to this schedule and shall be subject to the same terms and conditions as the member's regular bill.

Approved: \_\_\_\_\_

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Issued by: \_\_\_\_\_  
George Carter, CEO/President

Once approved by the Board of Trustees, all previous rate schedules are void, as of the new effective date.

**OTHER TERMS OF SERVICE**

Other terms and conditions apply to service under this rate schedule. The following provisions are listed in Appendix A to the Cooperative's tariff and are incorporated herein by reference.

1. Terms of Payment
2. Reconnection Charge
3. "Insufficient Funds" Check Charge
4. Collection Charge
5. Member Fault
6. Meter Reading Charge
7. Meter Test at Request of the Member
8. Interpretation of Rates
9. Late Payment Penalty Charge
10. WPCA

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George Carter, CEO/President

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**OUTDOOR & STREET LIGHT SERVICE - OHIO**

**SCHEDULE SLO**

**AVAILABILITY**

Available to Members of the Cooperative located in Ohio with Outdoor and/or Street Lighting, subject to the established rules and regulations of the Cooperative.

**CHARACTER OF SERVICE**

Service under this schedule shall be dusk-to-dawn lighting service using photo-electrically controlled equipment, mast arm, and street light type luminaire with lamp. Maintenance of the complete assembly and the cost of electric operation are included in this service. The Cooperative will provide a separate pole subject to the rates contained herein.

**MONTHLY RATES**

**Fixtures Owned and Maintained by the Cooperative**

<i>Type of Lamp</i>	<i>Nominal Lamp Wattage</i>	<i>Monthly Rate Per Lamp</i>	
		<i>Without Pole</i>	<i>With Pole</i>
MV	175	\$10.80	\$11.30
HPS	100	\$10.80	\$11.30
MV	400	\$20.62	\$21.12
LED	42	\$10.80	\$11.30
LED	40	\$10.80	\$11.30
LED	70	\$20.62	\$21.12

**Monthly kWh usage per fixture**

175 Watt MV	64 kWh
100 Watt HPS	58 kWh
400 Watt MVL	145 kWh
42 Watt LED	15 kWh
40-Watt LED	15 kWh
70-Watt LED	25 kWh

**BILLING**

The Member's regular billing will include charges pursuant to this schedule and shall be subject to the same terms and conditions as the member's regular bill.

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George Carter, CEO/President



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**OTHER TERMS OF SERVICE**

Other terms and conditions apply to service under this rate schedule. The following provisions are listed in Appendix A to the Cooperative's tariff and are incorporated herein by reference.

1. Terms of Payment
2. Reconnection Charge
3. "Insufficient Funds" Check Charge
4. Collection Charge
5. Member Fault
6. Meter Reading Charge
7. Meter Test at Request of the Member
8. Interpretation of Rates
9. Late Payment Penalty Charge
10. WPCA
11. kWh Tax

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George Carter, CEO/President

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**MUNICIPAL STREET LIGHTS – OHIO**

**SCHEDULE MLO**

**AVAILABILITY**

Available to municipalities that are Members of the Cooperative and located in Ohio with Street Lighting, subject to the established rules and regulations of the Cooperative.

**CHARACTER OF SERVICE**

Service under this schedule shall be dusk-to-dawn lighting service using photo-electrically controlled equipment, mast arm, and street light type luminaire with lamp. Maintenance of the complete assembly and the cost of electric operation are included in this service. The Cooperative will provide a separate pole subject to the rates contained herein.

**MONTHLY RATE**

**Fixtures Owned and Maintained by the Cooperative**

<i>Type of Lamp</i>	<i>Nominal Lamp Wattage</i>	<i>Monthly kWh Usage</i>	<i>Monthly Rate Per Lamp With Pole</i>
HPS	100	58 kWh	\$15.00

**BILLING**

The Member's regular billing will include charges pursuant to this schedule and shall be subject to the same terms and conditions as the member's regular bill.

**OTHER TERMS OF SERVICE**

Other terms and conditions apply to service under this rate schedule. The following provisions are listed in Appendix A to the Cooperative's tariff and are incorporated herein by reference.

1. Terms of Payment
2. Reconnection Charge
3. "Insufficient Funds" Check Charge
4. Collection Charge
5. Member Fault
6. Meter Reading Charge
7. Meter Test at Request of the Member
8. Interpretation of Rates
9. Late Payment Penalty Charge
10. WPCA
11. kWh Tax

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**LARGE POWER OFF PEAK SERVICE – OHIO - CLOSED**

**SCHEDULE – OPO**

**AVAILABILITY**

Service under this rate schedule is offered to provide the sale of off-peak power and energy for consumption by existing industrial members receiving service under this tariff as of January 1, 2009 and requiring an excess of 400 KW Demand. Off-peak power and energy referred to herein will be available as defined below and shall include only such electric power and energy which, except under extreme circumstances, can be provided by seller without resulting in or contributes in any way to the power supply peak demand. SERVICE IS CLOSED AND NOT AVAILABLE TO NEW MEMBERS.

**RATE-MONTHLY**

The total bill shall be the sum of the Distribution and Power Supply Service charges.

**Distribution Service**

Facility Charge per Month	Pursuant To Service Agreement
Service Charge per Month	\$250.00
Demand Charge per “NCP” Kw Billing Demand	\$8.00

**Power Supply Service**

Demand Charge per “CP” kW Billing Demand	\$6.00
Demand Charge per “POR” kW Billing Demand	\$3.75
Energy Charge per kWh	\$0.04398

**FACILITIES CHARGE**

The Cooperative may require a Facility Charge when installation of additional equipment is necessary to serve the Member’s load. Such equipment will include, but not be limited to, transmission, substation, distribution, and metering equipment. The Facility Charge shall be based on one-twelfth (1/12) of the cooperative’s annual costs associated with the investment in the equipment.

**DETERMINATION OF BILLING DEMAND**

**“NCP” Billing Demand**

The Non-Coincident Peak (“NCP”) kW shall be the maximum fifteen (15) minute integrated kW demand measured during the billing month.

**“CP” Billing Demand**

The Coincident Peak (“CP”) kW shall be the member’s sixty (60) minute kW demand measured at the time of the Cooperative’s wholesale supplier’s system peak during the current billing month.

**“POR” Billing Demand**

The Peak of Record (“POR”) demand is the member’s average of the kW demand as established annually by the Cooperative’s power supplier and the PJM Transmission system. The kW demand shall be determined based on the member’s demand corresponding to the PJM System High 5 average. The

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POR charge shall be adjusted annually each January and shall remain in effect through December of each year.

**MINIMUM MONTHLY BILL**

The minimum monthly bill will be an amount equal to the sum of the Facility Charge, the Service Charge and the “POR” Demand Charge.

**TRANSMISSION POWER FACTOR PENALTY**

If during any billing month, the Member’s power factor at the time of the system transmission peak is less than 92% lagging or leading, the Member shall be assessed a Power Factor Penalty according to the following formula:

$$\text{Transmission Power Factor Penalty} = \$0.35 \times (\text{kVAR}_{\text{TCP}} - (\text{kW}_{\text{TCP}} \times 0.295))$$

Where;

kVAR<sub>TCP</sub> is the Member’s apparent power load measured in kVAR at the time of the monthly system transmission peak

kW<sub>TCP</sub> is the Member’s real power load measured in kW at the time of the monthly transmission peak

**OFF-PEAK CONTROL RESPONSIBILITY**

The Member shall take appropriate precautions to prevent the electric power purchased under this schedule from contributing to the Cooperative’s wholesale supplier’s peak of record. The Cooperative shall furnish the Member such data as may be reasonably available for purposes of analyzing projected peak demand periods. However, by furnishing such data, the Cooperative does not warrant its accuracy or its use for the member’s intended purpose. The Member is solely responsible for the obligations and charges under this rate schedule.

**ADJUSTMENT OF CHARGES**

The charges provided herein are based upon the recovery of the Cooperative’s wholesale costs as billed under the supplier wholesale rates, most recently approved, at the time this rate was developed. Should there be an increase or decrease in the applicable wholesale rate, the Cooperative may increase or decrease the above specified demand and energy charges by the amount necessary and will be applied to the member. to flow through to the Member such wholesale cost increase or decrease.

**ADJUSTMENT OF RATE STRUCTURE OR DESIGN**

The structure and design of this rate schedule is based upon the most recently approved wholesale rate structure. Should there be any changes in the supplier’s wholesale rate structure and design, the Cooperative may revise the rate structure herein to reflect changes not already being captured by the Cooperative’s WPCA factor billed to Members so that the economic position of the Cooperative will not be adversely affected and subsidies between rate classes will not worsen.

**CLOSED TARIFF – GRAND-FATHER CLAUSE**

The above OPO Rate Schedule shall be closed to all new member services as of January 1, 2009. No new members may be served under this rate as of January 1, 2009. Existing members served under the OPO Rate Schedule shall continue to be served under the above terms and conditions as long as the member desires.

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George Carter, CEO/President

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**OTHER TERMS OF SERVICE**

Other terms and conditions apply to service under this rate schedule. The following provisions are listed in Appendix A to the Cooperative's tariff and are incorporated herein by reference.

1. Terms of Payment
2. Reconnection Charge
3. "Insufficient Funds" Check Charge
4. Collection Charge
5. Member Fault
6. Meter Reading Charge
7. Meter Test at Request of the Member
8. Interpretation of Rates
9. Late Payment Penalty Charge
10. kWh Tax

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George Carter, CEO/President

Once approved by the Board of Trustees, all previous rate schedules are void, as of the new effective date.

**GENERATOR STATION SERVICE - OHIO**  
**SCHEDULE GSS-O**

**I. AVAILABILITY**

Retail electric power and energy service under this Schedule GSS is available to Consumers of Paulding-Putnam Electric Cooperative, Inc. (hereafter called the "Power Company") at locations within the certified retail service territory of the Power Company, where transmission service from high-voltage electric transmission facilities interconnected with the regional electric transmission grid is available to the Power Company to supply a Consumer's Generator Station Service Power requirements (as hereinafter defined). The Power Company requires a written service agreement with the Consumer, satisfactory to the Power Company, before providing service under this Schedule GSS.

Generator Station Service Power is defined as: all of the Consumer's requirements for electric power and the associated energy used to serve the Consumer's electric generating plant distributed by the Power Company under this Schedule GSS, including the electric power and associated energy used to commence the operation and production of electric power and energy by an electric generator comprising a part of the electric generating plant being served by the Power Company under this Schedule GSS.

**II. LIMITATIONS ON APPLICABILITY AND AVAILABILITY**

This Schedule GSS is applicable only to Consumers with a minimum Generator Station Service demand of [1,000] kilowatts (kW) or greater (up to a maximum contractual limit) at delivery points of [138] kilovolts (kV), or higher, subject to all rules and regulations of the Power Company. Generator Station Service Power under this Schedule GSS is available only during those times and to the extent that the Consumer's electric power and energy requirements exceed the gross output of the Consumer's generators which comprise its electric generating plant, determined on an hourly basis.

**III. TYPE OF SERVICE**

Alternating current, 3 phase, 60 hertz, at transmission voltages determined by the Power Company.

Approved: \_\_\_\_\_

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George Carter, CEO/President

Once approved by the Board of Trustees, all previous rate schedules are void, as of the new effective date.

**IV. RATES AND CHARGES**

The Consumer shall pay monthly each of the following charges:

**A. CONSUMER AND FACILITIES CHARGES - MONTHLY**

Service Charge: \$100.00 per billing month  
Facilities Charge: Such amount as may be stated in the Consumer's service agreement with the Power Company

**B. STATION SERVICE BILLING DEMAND CHARGES - MONTHLY**

1. The Consumer shall pay a Station Service Billing Demand Charge each billing month as follows:

Station Service Billing Demand Charge - \$0.50 per kW of electric power demand (kWd) for each billing month

2. Determination of Station Service Billing Demand.

The Station Service Billing Demand Charge shall be calculated using the billing demand which is equal to the maximum sixty (60) minutes Station Service Power integrated demand occurring during the billing month or the prior twelve months, whichever is greater.

**C. ENERGY CHARGES - MONTHLY**

The Consumer shall pay an Energy Charge for each billing month for all Generator Station Service Power consisting of a charge for each kilowatt hour (kWh) of electric energy provided during the billing month as follows:

Energy Charge - \$0.08032 per kWh

**D. WHOLESALE POWER COSTS - MONTHLY**

This rate shall be subject to the wholesale power cost adjustment.

Billing for energy delivered will be adjusted up or down each month according to the following formula:

$$WPCA = (( PPC ) / kWh Purchased ) / ( 1 - loss factor ) - \$0.06958 )$$

**E. POWER FACTOR ADJUSTMENT - MONTHLY**

The Member shall maintain unity power factor as nearly as practicable. The Member shall pay all power factor related costs that the Power Company incurs by

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George Carter, CEO/President

Once approved by the Board of Trustees, all previous rate schedules are void, as of the new effective date, providing service to the Member under this Schedule GSS.

**F. MINIMUM MONTHLY CHARGE - MONTHLY**

The Minimum Monthly Charge for each billing month shall be the highest of the following:

1. The minimum monthly charge shall be the Service and Facility Charge or any such charges which may be specified in the Member's agreement for service under this Schedule GSS.
2. The total of all the charges to the Member determined under this Schedule GSS for the billing month.

**G. TAX PROVISION**

The Member shall pay, in addition to all other amounts provided herein, any sales, use, franchise, kWh, gross receipts, utility, excise, or other tax now or hereafter, applicable hereunder to the service rendered or imposed on the Power Company as a result of such service. However, no such tax shall be included in the monthly charge if the Member has furnished to the Power Company satisfactory evidence of the Power Company's exemption from liability for such tax.

**V. LOAD INFORMATION COORDINATION WITH BUCKEYE (GSS-O only)**

All costs associated with telemetry equipment, leased telephone lines, auxiliary or peripheral equipment required to facilitate the exchange of information with Buckeye under this Schedule GSS shall be paid by the Member.

**VI. TERMS OF PAYMENT**

The above rates are net, gross being 5% higher. If the bill is not paid by the billing due date, then the gross rate shall apply.

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George Carter, CEO/President



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**PROVISIONS APPLICABLE TO ALL RATES**

**APPENDIX "A"**

**TERMS OF PAYMENT**

The Cooperative's Terms of Service shall specify the terms under which members receive electric service and are billed for electric service. By receiving electric service from the Cooperative individuals, companies and all other organizations are Members of the Cooperative and shall follow all rules and guidelines as specified in the Terms of Service or the Cooperative's Code of Regulations. All bills for electric service are issued under the Terms of Service and may be amended by the Board of Trustees. Bills for service rendered under these schedules shall be due and payable as specified on the monthly billing statement. Cycle billing shall be used at the Cooperative's discretion and shall have due dates accordingly.

**APPLICATION PROCESS FEE**

All members MUST complete an application/certificate of service form. The application/certificate of service process fee shall be determined by the Board of Trustees. The current fee to process an application/certificate of service is \$10. Service shall not be provided or allowed to remain if the application/certificate of service has not been completed and filed with the Cooperative.

**DEPOSIT**

Members requesting service may or may not be required to provide a deposit in order to obtain electric service. The Cooperative shall verify the Member's credit history through the use of a credit reporting agency. The Cooperative shall base the deposit required on the credit history as reported by the credit reporting agency. Residential member deposits shall not exceed a maximum of \$400.00. All commercial deposits shall be determined by the Member Services Manager and the Accounting Manager, but shall not exceed the maximum allowed by laws of the State the business resides. Members shall have the right to request a copy of any credit report obtained by the Cooperative and used to determine a deposit amount.

**RECONNECT FEE**

When the Cooperative has disconnected service for non-payment of a bill, a Member must pay a reconnection charge before such service is reconnected. If a Member, at his option, requests service to be restored between 7:30 am and 4:30 pm, the reconnection charge shall be \$75.00. If a Member, at his option, requests service to be restored during non-business hours, the reconnection charge shall be an additional \$275.00 when a truck is dispatched (total charge \$350.00). If a Service Limiter is installed, a \$75.00 installation fee shall be charged in addition to any other fees. Seasonal reconnect charge of \$75.00 (paid prior to reconnection) shall apply to any seasonal account reconnected during the year.

**"NON-SUFFICIENT FUNDS – NSF" CHECK CHARGE**

When a check received in payment of a Member's account is returned unpaid by the bank for any reason (not the fault of the Cooperative), the account will be considered unpaid and subject to the provisions of the Cooperative's disconnection procedures. For each check returned by the bank, the Cooperative will assess the Member a handling charge of \$30.00. This charge shall include all electronic funds transfers.

**COLLECTION TRIP CHARGE**

The Cooperative will charge a Member \$10.00 for a delinquent letter mailed to the billing address of the member. Should the cooperative travel to the member's location, home or business, a fee of \$75.00 shall be charged for each trip.

Approved: \_\_\_\_\_

Effective: March 1, 2018

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George Carter, CEO/President

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**MEMBER SERVICE CALL**

In the event a Member requests the Cooperative to correct an outage of Member's service and the Cooperative dispatches an employee or employees to the Member's premises where the outage result is Member's fault or a malfunction beyond the Cooperative's facilities, at that time, the Cooperative will charge the Member a fee equal to the labor charges incurred by the Cooperative plus mileage. (Round trip from the Cooperative's office to Member's premises.)

**METER TEST AT REQUEST OF THE MEMBER**

The Cooperative will efficiently endeavor to maintain its meters within 2% plus or minus of a 100% accuracy level. If an unscheduled meter test is requested, a \$75.00 deposit shall be paid in advance to the Cooperative office. If a meter test indicates the meter is running more than 2% fast or slow, the \$75.00 deposit shall be applied to the consumer's account, along with a credit in proportion to the amount that the meter is in error. Only the electric bills for the prior three (3) months will be adjusted. An unscheduled meter test shall be any test requested within three (3) years of any other meter test on record.

**INTERPRETATION OF RATES**

Upon application by the Cooperative or any Member, the interpretation of, or the application by the Cooperative or by any Member of all rates, rules and regulations included in this tariff shall be subject to review by the Cooperative's Board of Trustees.

**LATE PAYMENT PENALTY CHARGE**

Payment for service(s) shall be made by the due date shown on the customer's bill. If payment is not received by the due date, a Late Payment Penalty Charge shall be added to the total amount due. The Late Payment Penalty Charge shall be the greater of 1) 2% of the total bill including base rate charges and all applicable riders; or, 2) \$5.00.

**DISTRIBUTED GENERATION CREDIT**

The credit shall be equal to the Cooperative's average cost of generation as shown on the Buckeye Power, Inc. billing statement. The credit is based on the following charges: BPI 12X5CP Demand Charge, Energy Charge and Fuel Charge. The credit rate changes annually.

The credit rate for 2017 effective 05/01/2017 shall be (.05200).

The credit rate for 2018 shall be (.05600)

The credit rate for 2019 shall be (.06300)

The credit rate for 2020 shall be (.06100)

The credit rate for 2021 shall be (.05700)

**OTHER CHARGES AND FEES**

The Cooperative may, as needed, on a case to case basis, charge additional fees for services performed. These fees and charges shall be described in the Cooperatives' Terms of Service.

Approved: \_\_\_\_\_

Effective: Jan. 1, 2021

Issued by: \_\_\_\_\_  
George Carter, CEO/President

Once approved by the Board of Trustees, all previous rate schedules are void, as of the new effective date.

## Wholesale Power Cost Adjustment Clause Schedule W

This schedule shall apply to all customers receiving service under tariffs billed the WPCA factor.

Billing for energy delivered will be adjusted up or down each month according to the following formula:

$$\text{WPCA} = ( \text{PPC} / \text{kWh Purchased} ) / ( 1 - \text{loss factor} ) - \$0.06958 )$$

Where:

WPCA = Monthly Wholesale Power Cost Adjustment factor applied to kWh sold for applicable rate schedules.

PPC = Total Purchased Power Cost from the Cooperatives Wholesale Power Supplier(s) for the most recent billing period less the power cost for any rate where power cost is directly billed to the member(s) plus or minus any corrections related to prior month power cost billing.

kWh Purchased = Total kWh Purchased from the Cooperatives Wholesale Power Supplier(s) for the most recent billing period less the kWh purchased for any rate where power cost is directly billed to the member(s).

Loss factor = Losses for the most recent calendar year where:

$$\text{losses} = 1 - ( \text{kWh Sold for 12 months} / \text{kWh Purchased for 12 months} )$$

This adjustment will be rounded to the nearest 0.00001¢ per kWh sold and applied to all consumer bills served under tariffs subject to this clause.

Approved: \_\_\_\_\_

Effective: March 1, 2018

Issued by: \_\_\_\_\_  
George Carter, CEO/President

Once approved by the Board of Trustees, all previous rate schedules are void, as of the new effective date.

### **kWh Tax Rider**

In order to recover the tax imposed by Section 5727.81 (A) of the Ohio Revised Code, Paulding-Putnam Electric Cooperative (Cooperative) will impose a kilowatt hour (kWh) Tax Rider to all non-federal government consumers based on the consumer's monthly energy usage. This rider will be applied to all kWh sold to the consumer according to the following table:

All Ohio Rate Schedules

First 2,000 kWh sold per month	\$0.00465	per kWh
Next 13,000 kWh sold per month	\$0.00419	per kWh
Over 15,000 kWh sold per month	\$0.00363	per kWh

For estimated billing purposes, the tax shall be determined by obtaining the daily average usage and applying the following:

- (1) Multiply \$0.00465 per kilowatt hour for the first sixty-seven kilowatt hours distributed using a daily average.
- (2) Multiply \$0.00419 for the next sixty-eight to five hundred kilowatt hours distributed using a daily average.
- (3) Multiply \$0.00363 for the remaining kilowatt hours distributed using a daily average.

The number of days in the billing period is determined by the number of days from bill date to bill date.

All commercial and industrial consumers that are exempt from this tax under Section 5727.81 (C) of the Ohio Revised Code must notify the Cooperative in writing in advance to be released from this charge.

Approved: \_\_\_\_\_

Effective: March 1, 2018

Issued by: \_\_\_\_\_  
George Carter, CEO/President

Once approved by the Board of Trustees, all previous rate schedules are void, as of the new effective date.

## **Indiana Sales Tax Rider**

Members residing in the State of Indiana shall pay and have charged the applicable Indiana sales tax as specified by the State of Indiana. The Cooperative shall not receive any revenue from this sales tax.

All commercial and industrial consumers that are exempt from this tax under State Law of the State of Indiana must notify the Cooperative in writing in advance to be released from this charge. Any commercial and industrial consumers submitting a release shall be solely responsible for the tax liability of any claimed exemption.

Approved: \_\_\_\_\_

Effective: March 1, 2018

Issued by: \_\_\_\_\_  
George Carter, CEO/President